

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-49797	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION				9. WELL NAME and NUMBER: State 15-32-15-12	
3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230C CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 693' FSL, 2122' FEL 534751X 39.471420 AT PROPOSED PRODUCING ZONE: same 4368984Y -110.595994				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 19 miles southeast of Price, UT				12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 693'		16. NUMBER OF ACRES IN LEASE: 640 acres		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: no spacing	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1765'		19. PROPOSED DEPTH: 8,200		20. BOND DESCRIPTION: LPM4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5595'		22. APPROXIMATE DATE WORK WILL START: 4/1/2008		23. ESTIMATED DURATION: 50 days	

24. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
12 1/4"	9 5/8"	J-55	36#	1,000	Hal Lt Premium	220 sx 1.85 ft3/sk 12.7 ppg
					Premium	170 sx 1.15 ft3/sk 15.8 ppg
8 3/4"	5 1/2"	P-110	20#	8,200	Hal Hi-Fill	180 sx 3.81 ft3/sk 11.0 ppg
					50/50 Poz	1080 sx 1.49 ft3/sk 13.4 ppg

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Tracey Fallang TITLE Regulatory Analyst
SIGNATURE Tracey Fallang DATE 3/10/08

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

MAR 12 2008

API NUMBER ASSIGNED: 43007-31366

APPROVAL:

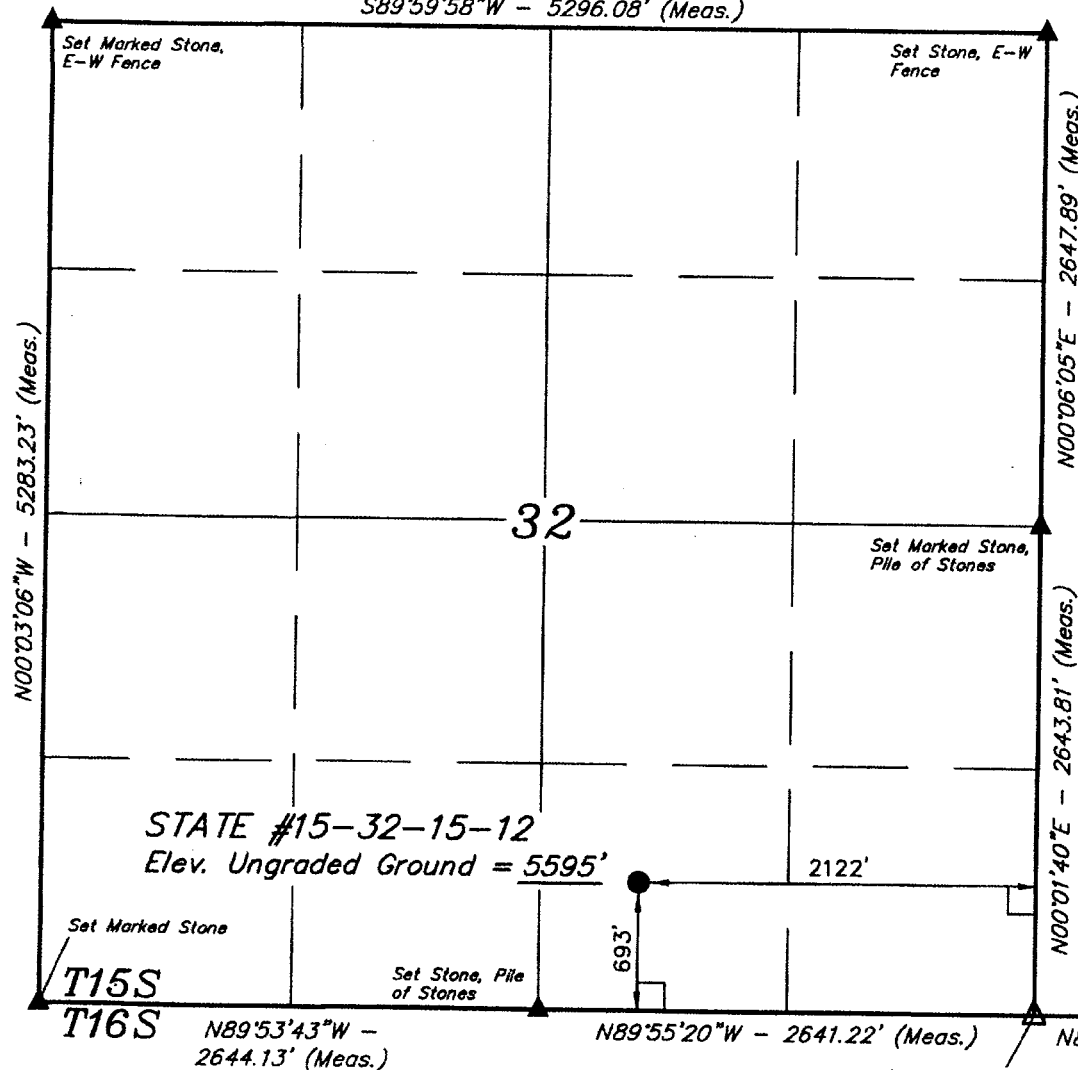
Date: 06-05-08

DIV. OF OIL, GAS & MINING

By: [Signature]

T15S, R12E, S.L.B.&M.

S89°59'58"W - 5296.08' (Meas.)



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

(AUTONOMOUS NAD 83)
 LATITUDE = 39°28'17.93" (39.471647)
 LONGITUDE = 110°35'48.09" (110.596692)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°28'18.05" (39.471681)
 LONGITUDE = 110°35'45.53" (110.595981)
 (STATE PLANE NAD 27)
 N: 415906.15 E: 2255195.27

BILL BARRETT CORPORATION

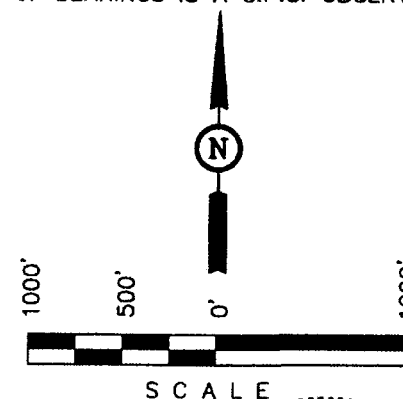
Well location, STATE #15-32-15-12, located as shown in the SW 1/4 SE 1/4 of Section 32, T15S, R12E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 36, T14S, R13E, S.L.B.&M., TAKEN FROM THE SUNNYSIDE QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6483 FEET.

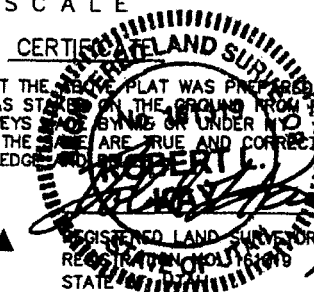
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED AND LOCATION AS SHOWN WAS TAKEN FROM THE FIELD NOTES OF ACTUAL SURVEYS OF BILLS OR UNDER HIS SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S 1/4 Cor. Sec. 34,
Set Marked Stone,
Pile of Stones



UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-11-08	DATE DRAWN: 02-20-08
PARTY D.R. A.W. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

DRILLING PROGRAM

BILL BARRETT CORPORATION

State 15-32-15-12

SWSE, 693' FSL, 2122' FEL, Sec. 32, T15S-R12E
Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth – MD</u>
Morrison	1128'
Entrada	2128'
Navajo	2718'
Wingate	3158'
Moenkopi	3848'
Sinbad	4508'
Kaibab	4908'
Coconino	5128'
Pennsylvanian	5828'
Manning Canyon*	7028'
Humbug	7828'
TD	8200'

PROSPECTIVE PAY

*The Manning Canyon formation is the primary objective for oil/gas.

3. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All well control equipment will be in accordance with the requirements of R649-3-7.	
- The State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH</u> <u>(FROM)</u> <u>(TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	surface	8,200'	5 ½"	20#	P-110	LT&C	New
- Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.							
- The State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all casing tests performed in accordance with R649-3-13.							

5. **Cementing Program**

9 5/8" Surface Casing	Lead with approximately 220 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and tail with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx), circulated to surface with 80% excess.
5 ½" Production Casing	Lead with approximately 180 sx Halliburton Hi-Fill cement with additives mixed at 11 ppg (yield = 3.81 ft ³ /sx). Follow with primary cement, 1080 sx of 50/50 Poz Premium with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sk). Top of cement to be determined by log and sample evaluation; estimated TOC 3000'.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API</u> <u>filtrate)</u>	<u>Remarks</u>
0 – 1000'	8.3 – 8.9	36 – 42	20 cc or less	Freshwater/Polyplus/Drilzone/Max Gel
1000' – 8200'	9.2 – 10.4	38 – 42	6 cc or less	Black Fury System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				
Note: In the event air drilling should occur at this location:				
<ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. **Testing, Logging and Core Programs**

Cores	Coring of up to 1000' proposed.
Testing	None anticipated;
Sampling	30' samples to 5,900', then 10' samples from 5,900 to TD
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Dipole Sonic, all TD to surface and 1500' FMI, ECS logs.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4435 psi* and maximum anticipated surface pressure equals approximately 2631 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

Location Construction: April 2008
Spud: April 2008
Duration: 20 days drilling time
30 days completion time

11. **Water Source**

BBC intends on using a diversion point along the Price River through a direct purchase agreement with Janice Hamilton under water right No. 91-4122 (A43613). The diversion will be along the Price River within the SE/4 NE/4, Section 12, T16S, R11E, SLB&M. on existing disturbance. A temporary change of use and diversion of water has been applied for with the State of Utah –Water Rights Office and is pending approval at this time.

Should additional water sources be pursued they will be properly permitted through the State of Utah – Division of Water Rights. Additionally, DOGM will be notified of any changes in water supply.

12. **Archaeology**

Montgomery Archaeological Consultants has been contracted to conduct a Class III archaeology inventory at the time weather conditions permit.

Bill Barrett Corporation
Drilling Program
State 15-32-15-12
Carbon County, Utah

13. **Paleontology**

Intermountain Paleo-Consulting has been contracted to conduct a paleontological inventory at the time weather conditions permit.

Well name: **State 15-32-15-12 Manning Canyon**
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Section 32, T15S-R12E, Carbon, Co. UT**

Design parameters:

Collapse

Mud weight: 8.60 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 71.00 °F
 Bottom hole temperature: 80 °F
 Temperature gradient: 0.85 °F/100ft
 Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 455 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 675 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 873 ft

Re subsequent strings:

Next setting depth: 8,040 ft
 Next mud weight: 9.300 ppg
 Next setting BHP: 3,884 psi
 Fracture mud wt: 13.000 ppg
 Fracture depth: 1,000 ft
 Injection pressure 675 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522	675	3520	5.21	31	394	12.54 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: September 18, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Spacer Sweep

Fresh Water

Fluid Density: 8.40 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (700 – 0')

Halliburton Light Premium

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 700 ft

Volume: 70.28 bbl

Calculated Sacks: 213.31 sks

Proposed Sacks: 220 sks

Fluid 3: Tail Cement – (1000 – 700')

Premium Cement

94 lbm/sk Premium Cement (Cement)

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.15 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 700 ft

Calculated Fill: 300 ft

Volume: 33.52 bbl

Calculated Sacks: 163.67 sks

Proposed Sacks: 170 sks

Well name: **State 15-32-15-12 Manning Canyon**
 Operator: **Bill Barrett Corporation**
 String type: **Production: Frac**
 Location: **Section 32, T15S-R12E, Carbon Co. UT**

Design parameters:

Collapse

Mud weight: 9.30 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 71.00 °F
 Bottom hole temperature: 139 °F
 Temperature gradient: 0.85 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 1,000 ft

Burst

Max anticipated surface

pressure: 5,155 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 6,924 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,908 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8040	5.5	20.00	P-110	LT&C	8040	8040	4.653	325.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3884	11100	2.858	6924	12630	1.82	138	548	3.97 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: September 18, 2007
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8040 ft, a mud weight of 9.3 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Job Recommendation**Production Casing**

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density: 9.20 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density: 8.34 lbm/gal

Fluid Volume: 10 bbl

Fluid 4: Lead Cement – (3000 – 900')

Halliburton Hi-Fill

3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal

Slurry Yield: 3.81 ft³/sk

Total Mixing Fluid: 23.40 Gal/sk

Top of Fluid: 900 ft

Calculated Fill: 2100 ft

Volume: 117.27 bbl

Calculated Sacks: 172.81 sks

Proposed Sacks: 180 sks

Fluid 5: Primary Cement – (TD – 3000')

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)

3 % KCL (Clay Control)

0.75 % Halad(R)-322 (Low Fluid Loss Control)

0.2 % FWCA (Free Water Control)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal

Slurry Yield: 1.49 ft³/sk

Total Mixing Fluid: 7.06 Gal/sk

Top of Fluid: 3000 ft

Calculated Fill: 5040 ft

Volume: 284.41 bbl

Calculated Sacks: 1071.70 sks

Proposed Sacks: 1080 sks

Fluid 6: Water Displacement

Clayfix II Water

0.084 gal/bbl MA-844 (Surfactant)

0.084 gal/bbl Clayfix II (Clay Control)

Fluid Density: 8.33 lbm/gal

Fluid Volume: 177.33 bbl



Drilling Fluids Proposal
Bill Barrett Corporation

Interval Key Performance Indicators

Interval Depth (ft)	Maximum Mud Weight	Low Gravity Solids	Solids Removal Efficiency	MBT (#/bbl)	ROP (Ft/Hr)
0 - 1,000'	8.4	<2	98 %	<2	>100

Interval Fluid Properties

Fluid Density (ppg)	Funnel Viscosity (Sec/Qt)	Plastic Viscosity (cp)	Yield Point (lb/100ft ²)	MBT (lb/bbl)	Drill Solids (%)	API Fluid Loss (cc/30min)
8.3 - 8.4	26 - 30	0 - 2	0 - 2	<2	<2	UC

Drilling Interval Discussion

- Drill the 12-1/4" with fresh water circulating the reserve pit pumping Max Gel / Poly Plus sweeps every 200 feet or as required due to hole or hole cleaning issues.
- Utilize POLYPLUS, and DRILZONE L 2-3 visc cups each down the drill pipe on alternating connections to enhance hole cleaning and to help prevent bit balling.
- Maintain 400-500 mg/l total hardness utilizing Lime & Gyp in the suction tank at all times for maximum inhibition. Do not focus on maintaining the total hardness that high in the reserve pit, focus on maintaining the total hardness in the suction tank, eventually the whole system will have a total hardness of 400-500 mg/l if circulating the reserve long enough.
- Utilize MAX GEL / POLYPLUS sweeps every 200' to ensure adequate hole cleaning. Should hole cleaning become a problem increase the frequency and volume of the sweeps. If hole problems or hole cleaning issues cannot be solved with the implementation of the sweeps a mud up with a basic spud mud might be required. Mud up should only be performed as a last resort to solve any and all hole issues.
- Keep the drill solids to a minimum by using a selective flocculant (FLOXIT) and Lime while circulating the reserve pit. This will enhance solids separation for a cleaner solids free fluid at the suction. This will also minimize the potential for differential sticking and lost circulation.
- Lost circulation and seepage is problematic in this interval, and has occurred on most of the offset wells. Keep a good supply of lost circulation materials (Cedar Fiber/Fiber Plug, Multi Seal, Mica, SAFE-CARB, Sawdust, etc.) on location for any mud losses. Do not treat for losses of drill water unless the losses are greater than 50% of flow rate.
- Prior to running the surface casing, pump a 75 - 100 barrel high viscosity MAX GEL / Lime sweep and circulate the hole clean. Do not trip unless the hole is clean.

M-I SWACO
410 17th Street, Suite 800
Denver, Colorado 80202
Tel: (303) 623-0911 Fax: (303) 572-7044

CONFIDENTIAL DOCUMENT



Drilling Fluids Proposal
Bill Barrett Corporation

Interval Key Performance Indicators

Interval Depth (ft)	Maximum Mud Weight	Low Gravity Solids	Solids Removal Efficiency	MBT (#/bbl)	ROP (Ft/Hr)
1,000' – 8,040'	9.2 – 10.4	<5	75 %	<10	25 - 45

Interval Fluid Properties

Fluid Density (ppg)	Funnel Viscosity (Sec/Qt)	Plastic Viscosity (cp)	Yield Point (lb/100ft ²)	MBT (lb/bbl)	Drill Solids (%)	API Fluid Loss (cc/30min)
9.2 – 10.4	38 - 42	12-18	22 - 28	<10	<5	< 6

Drilling Interval Discussion

- Prior to beginning mud-up ensure the makeup water in the pits is clean and the Ca⁺ level is less than 120 mg/L. Treat calcium level with Soda Ash additions.
- Begin mud-up of a BLACK FURY system at 1,000' just after drilling out of the surface casing, being fully conditioned prior drilling the Entrada formation at 1,533'. Calculations for this interval have been made with the assumption that mud up will be done after drilling out of cement into the production interval.
- For mud-up: mix 6 pounds per barrel MAX-GEL and 1.0-1.25 ppb POLYPLUS-dry to raise the viscosity to 36 - 42 sec./qt. This formulation should produce a fluid with a 12-15cc/30 min. API fluid loss. Utilize Caustic Soda and Lime to achieve and maintain a 9.5-10pH.
- When ½ of the MAX-GEL and POLYPLUS dry have been added, begin additions of POLYPAC-R at 1 PPB to reduce the fluid loss to less than 10cc/30min.
- Once the MAX GEL has had an opportunity to hydrate begin additions of GYP/LIME to maintain the Ca⁺ level at 400-500 mg/L. Maintain this level until TD.
- Add BLACK FURY to the active system until a concentration of 2% by volume is attained. Maintain this level throughout the interval.
- Utilize POLYPLUS-dry to maintain the fluid rheology until TD of this interval. Only add pre-hydrated MAX GEL to the system to maintain the original 5ppb mud up concentration. Once the drilling fluid is completely mudded up all MAX GEL additions must be pre-hydrated.

M-I SWACO
410 17th Street, Suite 800
Denver, Colorado 80202
Tel: (303) 623-0911 Fax: (303) 572-7044

CONFIDENTIAL DOCUMENT

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

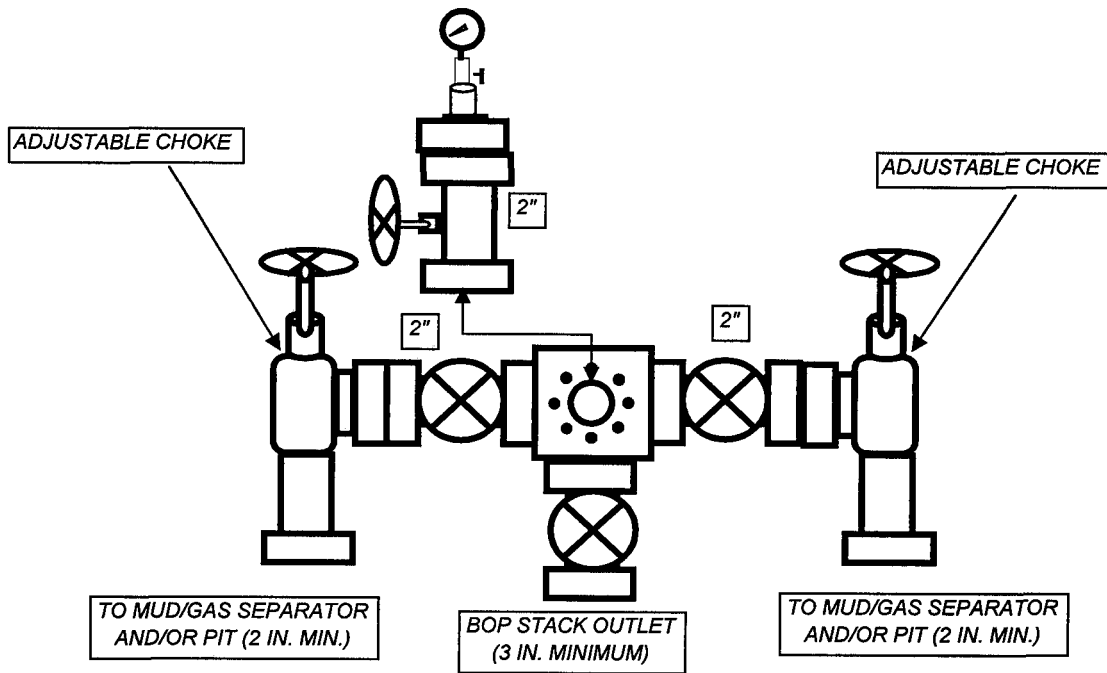
BILL BARRETT CORPORATION
STATE #15-32-15-12
SECTION 32, T15S, R12E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN EASTERLY DIRECTION FROM PRICE, UTAH ALONG U.S. HIGHWAY 6 APPROXIMATELY 12.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION

TOTAL DISTANCE FROM PRICE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 19.0 MILES.

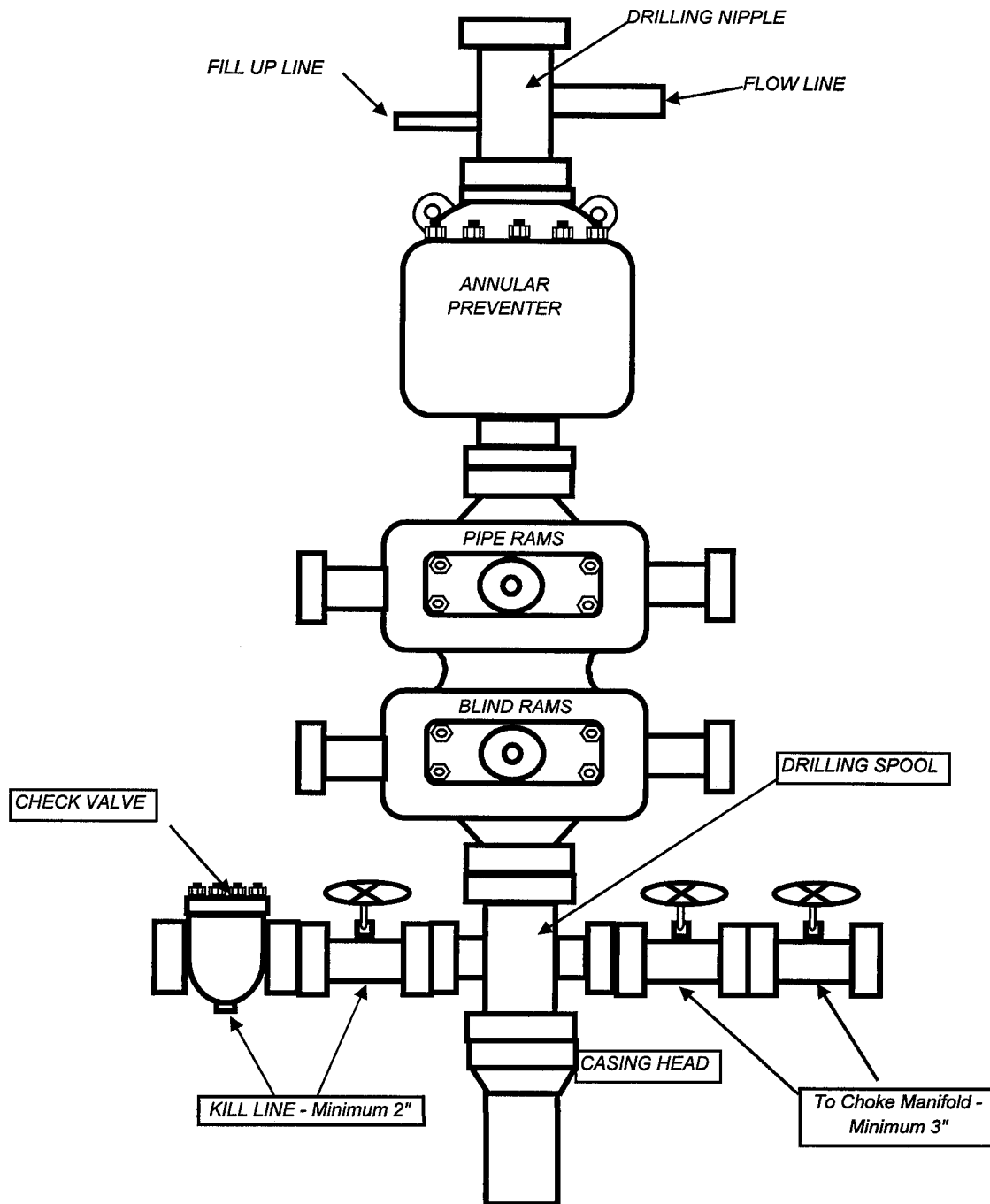
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER

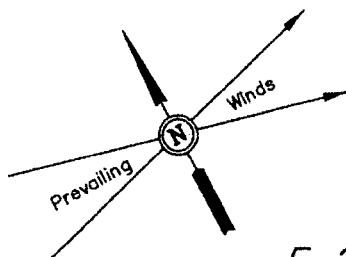


BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

STATE #15-32-15-12
SECTION 32, T15S, R12E, S.L.B.&M.
693' FSL 2122' FEL

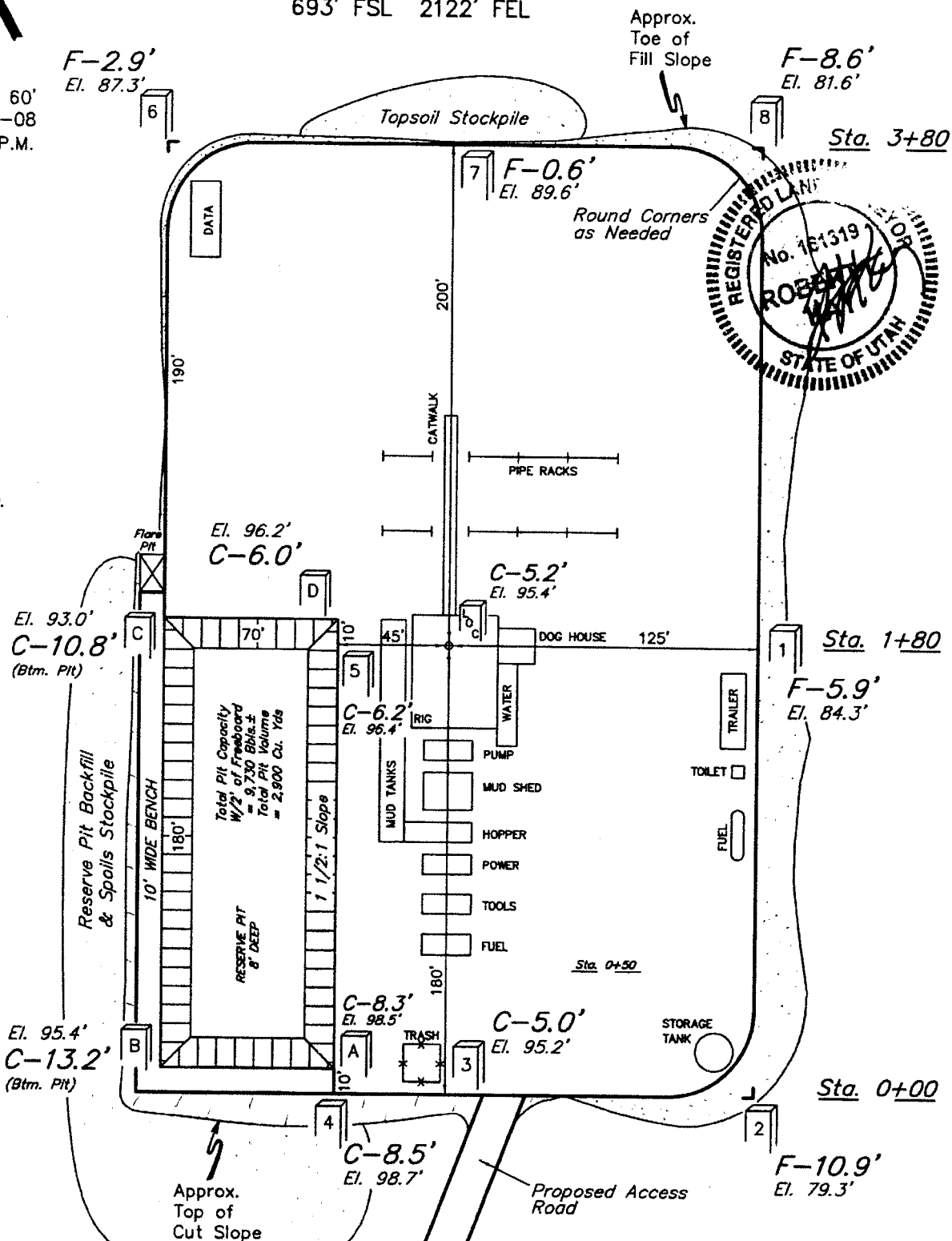
FIGURE #1



SCALE: 1" = 60'
DATE: 02-18-08
DRAWN BY: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5595.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 5590.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

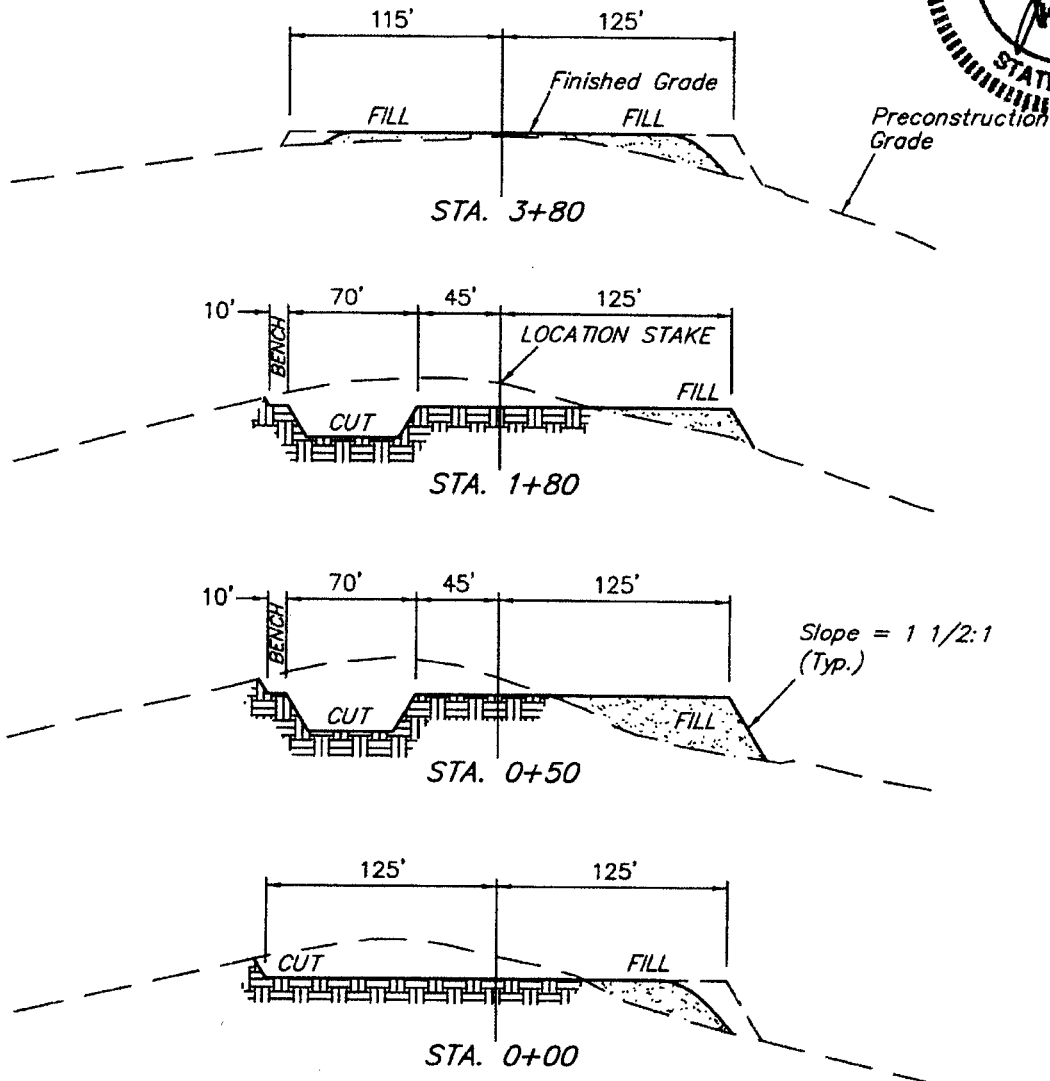
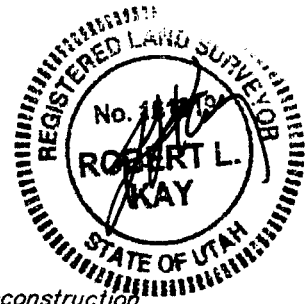
TYPICAL CROSS SECTIONS FOR

STATE #15-32-15-12
SECTION 32, T15S, R12E, S.L.B.&M.
693' FSL 2122' FEL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 02-18-08
DRAWN BY: P.M.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.730 ACRES
ACCESS ROAD DISTURBANCE = ± 2.844 ACRES
TOTAL = ± 5.574 ACRES

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,980 Cu. Yds.
Remaining Location = 10,340 Cu. Yds.
TOTAL CUT = 12,320 CU. YDS.
FILL = 8,890 CU. YDS.

EXCESS MATERIAL = 3,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,430 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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BILL BARRETT CORPORATION

STATE #15-32-15-12

LOCATED IN CARBON COUNTY, UTAH

SECTION 32, T15S, R12E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS (ROUTE #2)

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

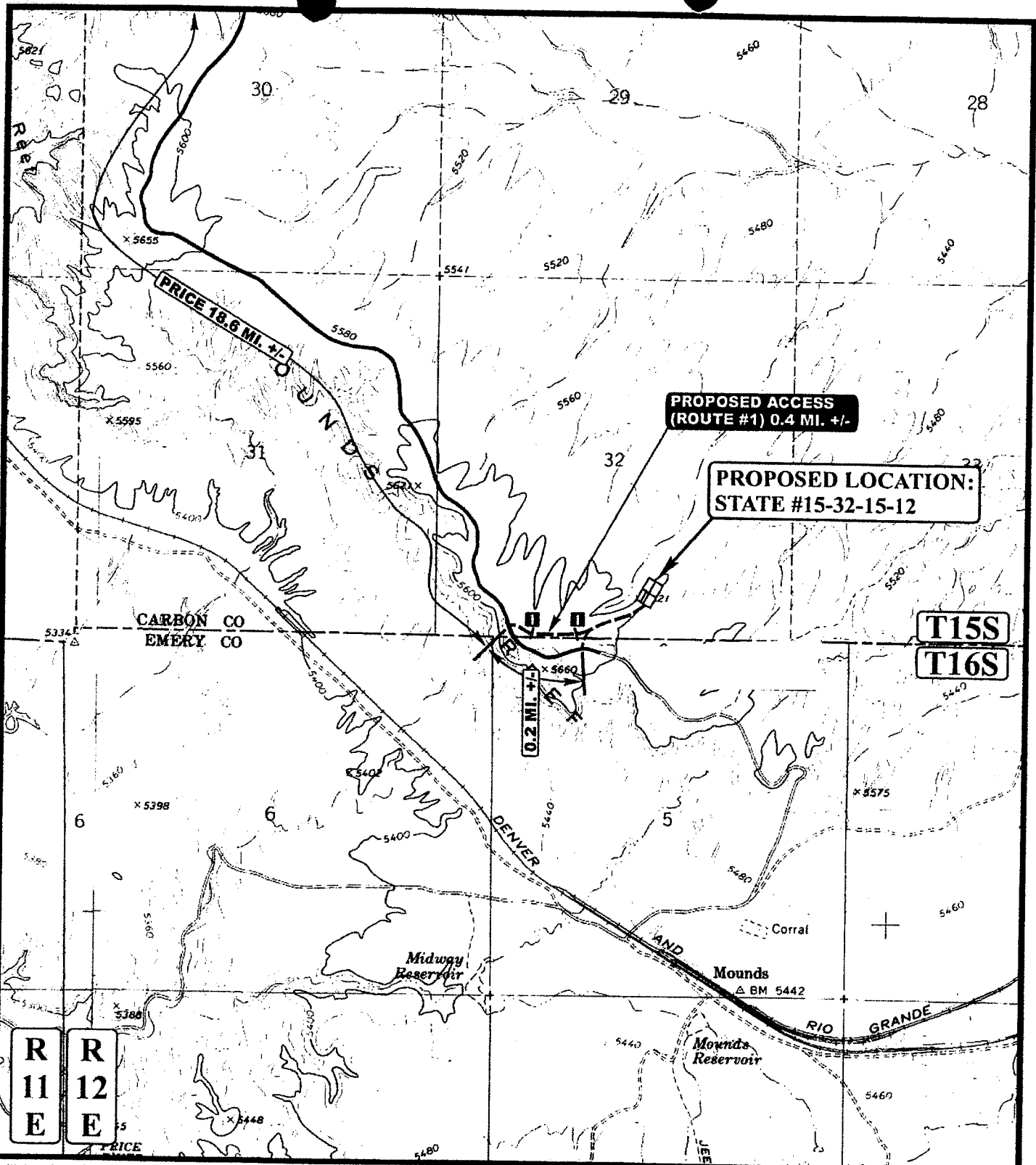
03 04 08
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.C.

REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

BILL BARRETT CORPORATION

STATE #15-32-15-12
SECTION 32, T15S, R12E, S.L.B.&M.
693' FSL 2122' FEL

U E L S
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 04 08
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00

B
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/12/2008

API NO. ASSIGNED: 43-007-31366

WELL NAME: STATE 15-32-15-12

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8134

CONTACT: TRACEY FALLANG

PROPOSED LOCATION:

SWSE 32 150S 120E

SURFACE: 0693 FSL 2122 FEL

BOTTOM: 0693 FSL 2122 FEL

COUNTY: CARBON

LATITUDE: 39.47162 LONGITUDE: -110.5960

UTM SURF EASTINGS: 534751 NORTHINGS: 4368984

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

5/16/08

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49797

SURFACE OWNER: 3 - State

PROPOSED FORMATION: HMBG

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. LPM4138148)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 91-4122)

☒ RDCC Review (Y/N)
(Date: 6/5/08)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

Needs Presite (04-04-08)

STIPULATIONS:

1- Spacing Strip

2- STATEMENT OF BASIS

T15S R12E

32

STATE
14-32D-15-12
BHL
14-32D-15-12

STATE
15-32-15-12

T16S R12E

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 32 T.15S R. 12E

FIELD: WILDCAT (001)

COUNTY: CARBON

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 17-MARCH-2008

Application for Permit to Drill

Statement of Basis

4/30/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
714	43-007-31366-00-00		GW	S	No
Operator	Surface Owner-APD				
Well Name	Unit				
Field	Type of Work				
Location	SWSE 32 15S 12E S 693 FSL 2122 FEL GPS Coord (UTM) 534751E 4368984N				

Geologic Statement of Basis

Significant volumes of high quality ground water are unlikely to be encountered at this location. A poorly to moderately permeable soil is likely to be developed on the Upper Part of the Blue Gate Member of the Mancos Shale. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. There are no underground water rights filed within a mile of the proposed well site.

Chris Kierst
APD Evaluator

4/25/2008
Date / Time

Surface Statement of Basis

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Jim Davis-Trust Lands Administration (SITLA), Kyle Beagley-Division of Wildlife Resources (DWR), Fred Goodrich-Bill Barrett Corp. (BBC), Jack Finely-Bill Barrett Corp (BBC), Joe D Smith-Bill Barrett Corp (BBC), Kelly Rasmussen-Uintah Engineering & Land Surveying

Invited, but electing not to attend: Rex Sacco-Carbon County, Gayla Williams-Carbon County and Sandy Lehman-for the Carbon County Commissioners.

DWR list proposed project site as year long pronghorn antelope range. During severe winters the rims of the reef surrounding proposed project are considered particularly important to antelope as they blow/melt free of snow.

DOGM notes relatively flat site void of taller vegetation such as the proposed project site develop problems with rig traffic leaving permitted areas. Precautions such as signs of fencing should implemented to manage these activities.

DOGM noted the rim and areas adjacent to it are likely spots for fossils. Paleo survey indicate shark teeth were located in survey's.

DOGM recommends BLM ROW be acquired instead of access route paralleling the county road on SITLA administered lands.

Bart Kettle
Onsite Evaluator

4/4/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name STATE 15-32-15-12
API Number 43-007-31366-0 **APD No** 714 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWSE **Sec** 32 **Tw** 15S **Rng** 12E 693 FSL 2122 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-DOGM, Jim Davis-SITLA, Kyle Beagley-DWR, Fred Goodrich-BBC, Jack Finely-BBC, Joe D Smith-BBC, Kelly Rasmussen-Uintah Engineering & Land Surveying

Regional/Local Setting & Topography

Proposed project area is located ~8 miles southeast of Wellington City, in Carbon County Utah. The proposed project site sit atop a small reef rising to the south towards the San Rafeal Swell. Drainage flows into Grassy Trails Creek within three miles and eventually to the Price River 10 miles away. Project site is located in a 8-10" precept zone at the northern extent of the San Rafeal Swell. Regionally agriculture lands are located along the valley floor 5 miles to the west. Regionally, the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.1	Width 250 Length 380		MNCS

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora

Grass:Indian rice grass, curely galleta

Forbs: Desert parsely, funnel lily

Shrubs: bud sage, black sage, gray horse brush, shadescale, broom snakeweed, Nuttles saltbrush.

Trees: none

Other: prickly pear spp.

Fauna: Host of small mammals and reptiles possible. DWR listes as year long prong horn antelope range. Durring sever winter conditions antelope congregate along melted/blown off portions along reef. Use by coyote and bobcat likely.

Soil Type and Characteristics

Predominantly gray clays/shale's, some smaller sandstone fragments.

Erosion Issues Y

Soils prone to wind erosion, mitigation not recommended.

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Disturbance should be reclaimed as promptly as possible.

Paleo Survey Run? Y Paleo Potential Observed? Y Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Low permeability	0
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 5 3 **Sensitivity Level**

Characteristics / Requirements

Closed Loop Mud Required? N Liner Required? N Liner Thickness Pit Underlayment Required? N

Other Observations / Comments

Observations indicate site likely contains some type of fossils along the rim of the reef. Paleo survey apparently located shark teeth in the general proximity and is recommending a paleoentologist be present during construction activities.

DWR list proposed project site as year long pronghorn antelope range. During several winters rims of the reef surrounding proposed project are considered particularly important to antelope as they blow/melt free of snow.

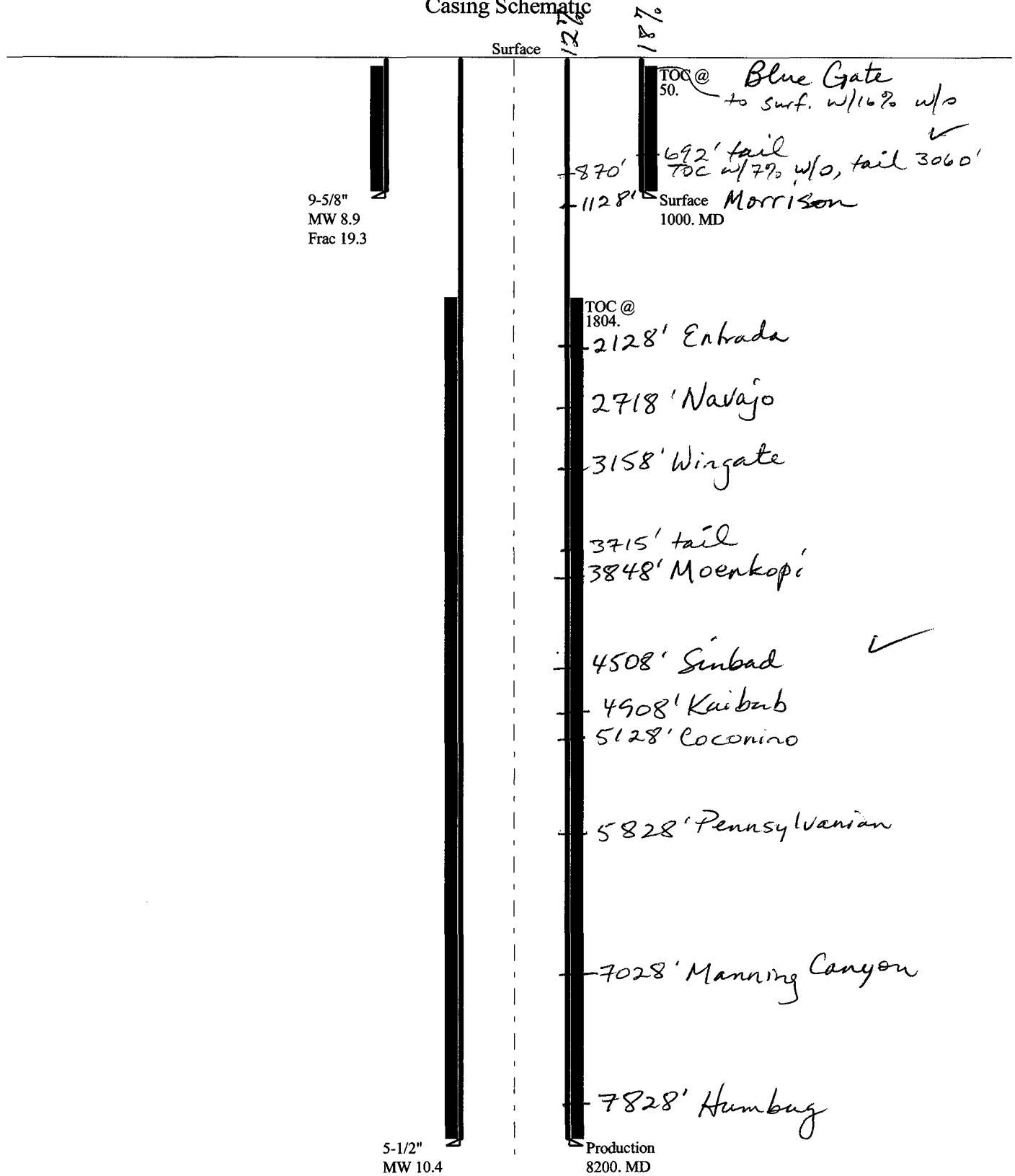
Previous experience indicates flat project sites such as this one with little vegetation develop problems with rig traffic leaving permitted areas. Precautions such as fencing or signs should be used to manage such activities.

Bart Kettle
Evaluator

4/4/2008
Date / Time

2008-05 Bill Barrett State 15-32-15-12

Casing Schematic



Well name:

2008-05 Bill Barrett State 15-32-15-12Operator: **Bill Barrett Corp**String type: **Surface**

Project ID:

43-007-31366

Location: **Carbon County****Design parameters:****Collapse**

Mud weight: 8.900 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 185 ft

Cement top: 50 ft

Burst

Max anticipated surface pressure:

880 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 868 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,184 ft

Next mud weight: 10.400 ppg

Next setting BHP: 4,421 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 1,000 ft

Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	434
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	462	2020	4.370	1000	3520	3.52	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 831-538-5357
FAX: 801-359-3940Date: May 6, 2008
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2008-05 Bill Barrett State 15-32-15-12Operator: **Bill Barrett Corp**String type: **Production**

Project ID:

43-007-31366Location: **Carbon County****Design parameters:****Collapse**

Mud weight: 10.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 180 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Burst:

Design factor 1.00

Cement top: 1,804 ft

Burst

Max anticipated surface pressure: 2,626 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 4,430 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 6,909 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8200	5.5	20.00	P-110	LT&C	8200	8200	4.653	1021
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4430	11100	2.506	4430	12630	2.85	164	548	3.34 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & MineralsPhone: 831-538-5357
FAX: 801-359-3940Date: May 6,2008
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8200 ft, a mud weight of 10.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Bill Barrett ST 15-32-15-12 API 43-007-31366

INPUT

Well Name

Bill Barrett ST 15-32-15-12 API 43-007-31366

Casing Size (")

String 1	String 2		
9 5/8	5 1/2		
1000	8200		
0	1000		
8.9	10.4		
0	3000		
3520	12630		
4435	10.4 ppg		

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

String 1 9 5/8 "

Max BHP [psi] .052*Setting Depth*MW = 463

BOPE Adequate For Drilling And Setting Casing at Depth?

MASP (Gas) [psi] Max BHP-(0.12*Setting Depth) = 343

NO *O.K.*

MASP (Gas/Mud) [psi] Max BHP-(0.22*Setting Depth) = 243

NO

*Can Full Expected Pressure Be Held At Previous Shoe?

Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) = 243

← NO *O.K.*

Required Casing/BOPE Test Pressure

1000 psi

*Max Pressure Allowed @ Previous Casing Shoe =

0 psi

Calculations

String 2 5 1/2 "

Max BHP [psi] .052*Setting Depth*MW = 4435

BOPE Adequate For Drilling And Setting Casing at Depth?

MASP (Gas) [psi] Max BHP-(0.12*Setting Depth) = 3451

NO

MASP (Gas/Mud) [psi] Max BHP-(0.22*Setting Depth) = 2631

YES ✓

*Can Full Expected Pressure Be Held At Previous Shoe?

Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) = 2851

← NO *Reasonable*

Required Casing/BOPE Test Pressure

3000 psi

*Max Pressure Allowed @ Previous Casing Shoe =

1000 psi

*Assumes 1psi/ft frac gradient

From: Ed Bonner
To: Mason, Diana
Date: 5/1/2008 3:46 PM
Subject: Well Clearance

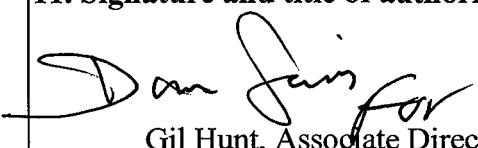
CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

Bill Barrett Corporation
State 15-32-15-12 (API 43 007 31366
State 14-32D-15-12 API 43 007 31367)

If you have any questions regarding this matter please give me a call.

STATE ACTIONS
Resource Development Coordinating Committee
Public Lands Policy Coordination Office
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or June 5, 2008
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Bill Barrett Corporation proposes to drill the State 15-32-15-12 well (wildcat) on State lease ML-49797, Carbon County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 693' FSL 2122' FEL, SW/4 SE/4, Section 32, Township 15 South, Range 12 East, Carbon County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Government	
10. For further information, contact: Diana Mason Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: May 22, 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-49797	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		9. WELL NAME and NUMBER: State 15-32-15-12	
3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230C <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 693' FSL, 2122' FEL 534751X 39.471420 AT PROPOSED PRODUCING ZONE: same 43689844 -110.595994		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 19 miles southeast of Price, UT		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 693'	16. NUMBER OF ACRES IN LEASE: 640 acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: no spacing	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1765'	19. PROPOSED DEPTH: 8,200	20. BOND DESCRIPTION: LPM4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5595'	22. APPROXIMATE DATE WORK WILL START: 4/1/2008	23. ESTIMATED DURATION: 50 days	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8"	J-55	36#	1,000	Hal Lt Premium	220 sx	1.85 ft3/sk 12.7 ppg
					Premium	170 sx	1.15 ft3/sk 15.8 ppg
8 3/4"	5 1/2"	P-110	20#	8,200	Hal Hi-Fill	180 sx	3.81 ft3/sk 11.0 ppg
					50/50 Poz	1080 sx	1.49 ft3/sk 13.4 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Tracey Fallang TITLE Regulatory Analyst

SIGNATURE *Tracey Fallang* DATE 3/10/08

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

RECEIVED

MAR 12 2008

API NUMBER ASSIGNED: 43007-31366

APPROVAL:

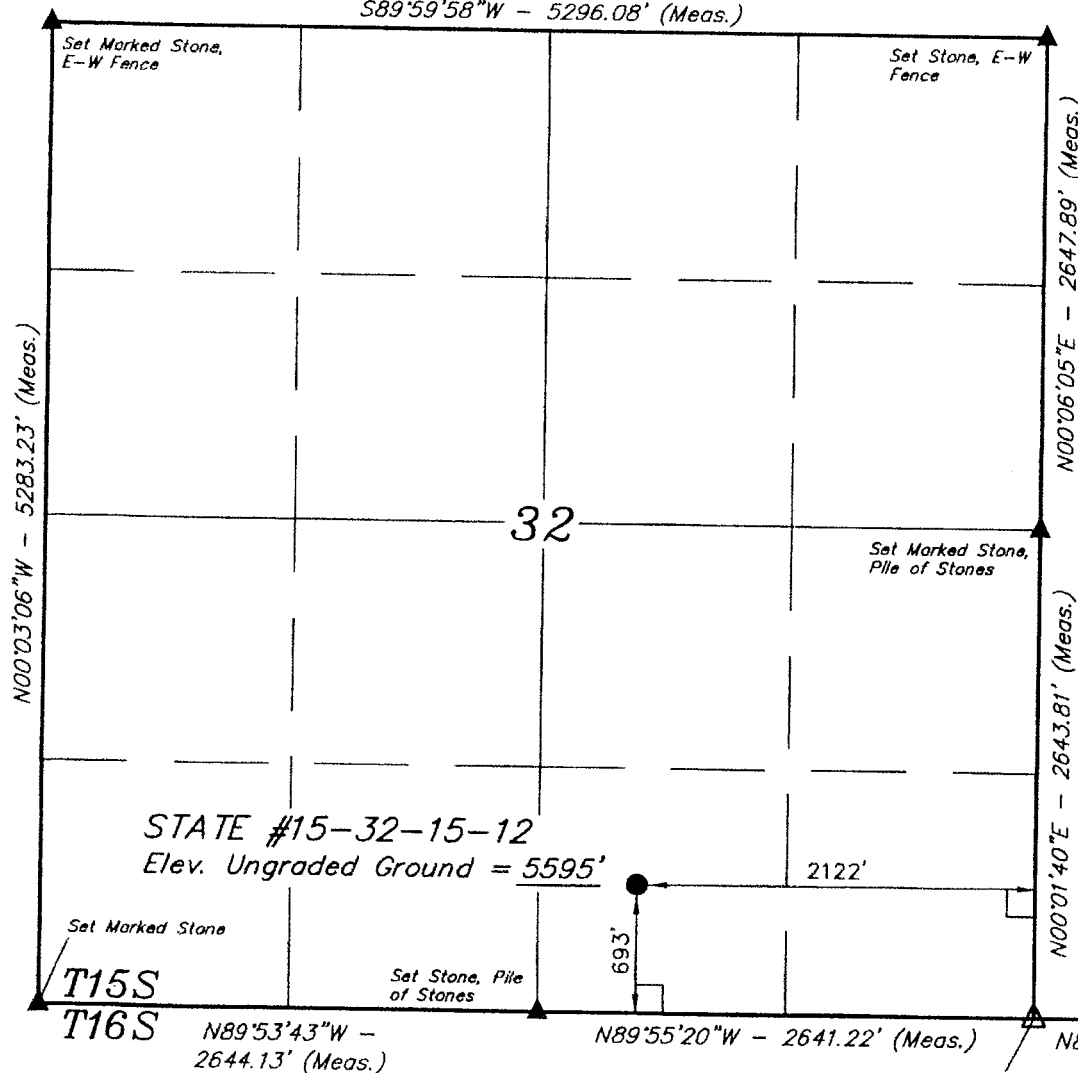
Date:

By: _____

DIV OF OIL, GAS AND MINING

T15S, R12E, S.L.B.&M.

S89°59'58"W - 5296.08' (Meas.)



STATE #15-32-15-12
Elev. Ungraded Ground = 5595'

2122'

N89°55'20"W - 2641.22' (Meas.)

N89°55'20"W - 7951.37' (Meas.)

Section Corner
Re-Established by
Single Proportion
Method (Not Set
on Ground)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)

(AUTONOMOUS NAD 83)
LATITUDE = 39°28'17.93" (39.471647)
LONGITUDE = 110°35'48.09" (110.596692)
(AUTONOMOUS NAD 27)
LATITUDE = 39°28'18.05" (39.471681)
LONGITUDE = 110°35'45.53" (110.595981)
(STATE PLANE NAD 27)
N: 415906.15 E: 2255195.27

BILL BARRETT CORPORATION

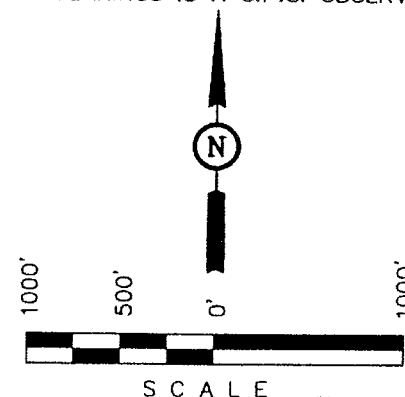
Well location, STATE #15-32-15-12, located as shown in the SW 1/4 SE 1/4 of Section 32, T15S, R12E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 36, T14S, R13E, S.L.B.&M., TAKEN FROM THE SUNNYSIDE QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6483 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE AND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED AND LOCATION AS SHOWN WAS TAKEN FROM THE GROUND FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S 1/4 Cor. Sec. 34,
Set Marked Stone,
Pile of Stones

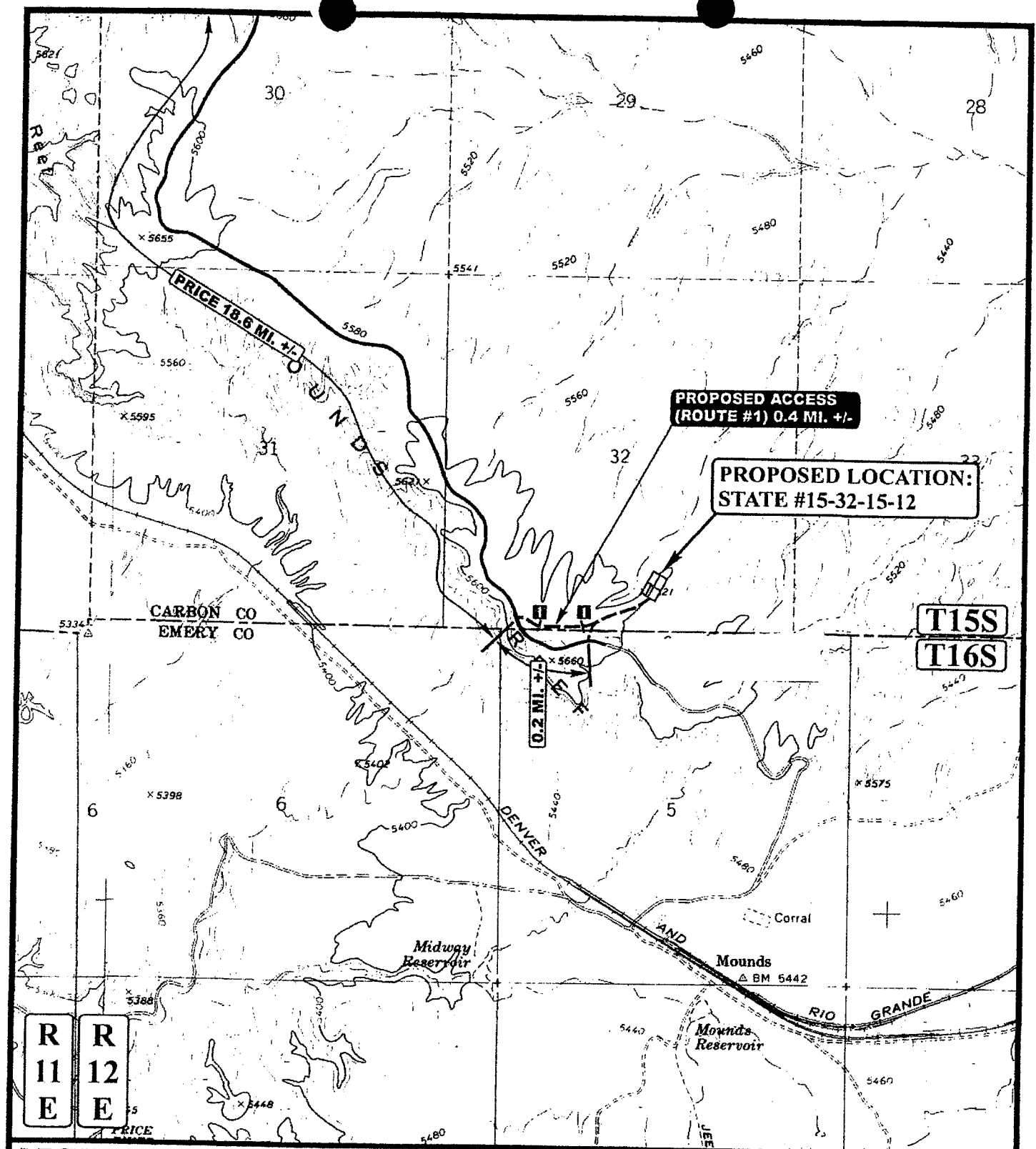
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161918
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-11-08	DATE DRAWN: 02-20-08
PARTY D.R. A.W. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

BILL BARRETT CORPORATION

STATE #15-32-15-12
SECTION 32, T15S, R12E, S.L.B.&M.
693' FSL 2122' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 04 08
MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00

From: Robert Clark
To: Mason, Diana
Date: 6/2/2008 8:47 AM
Subject: RDCC short turn around comments

CC: Mcneill, Dave; Wright, Carolyn

The following comments are in response to **RDCC #9328**.

RDCC 9328, Comments begin: The Bill Barrett Corporation proposal to drill the State 15-32-15-12 wildcat well, in Carbon County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.**

Robert Clark

Division of Air Quality
801-536-4435



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 5, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: State 15-32-15-12 Well, 693' FSL, 2122' FEL, SW SE, Sec. 32, T. 15 South, R. 12 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31366.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number State 15-32-15-12
API Number: 43-007-31366
Lease: ML-49797

Location: SW SE Sec. 32 T. 15 South R. 12 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: STATE 15-32-15-12

Api No: 43-007-31366 Lease Type: STATE

Section 32 Township 15S Range 12E County CARBON

Drilling Contractor TRIPLE "A" DRLG RIG # 3

SPUDDED:

Date 06/22/08

Time 6:00 AM

How DRY

Drilling will Commence: _____

Reported by J E FINDLAY VIA E-MAIL

Telephone # _____

Date 06/23//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

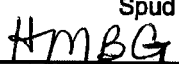
ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731366	State 15-32-15-12		SWSE	32	128	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16930	6/22/2008		6/30/08		
Comments: Spud by Triple A drilling at 6:00 a.m.  <div style="float: right; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Permit Analyst

Title

6/23/2008

Date

RECEIVED

JUN 23 2008

DIV. OF OIL, GAS & MINING

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

DOUG ALLEN
CHAIRMAN

William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 637-5444
FAX (435) 637-5448

RCC was
up on 6/5/08

RECEIVED

JUN 26 2008

AREA WIDE CLEARINGHOUSE REVIEW

DIV. OF OIL, GAS & MINING

Federal Action _____ State Action _____ Approved (x) Yes () No
Other (indicate) _____

Applicant or State Agency Name/Address:

Oil, Gas & Mining

1594 West North Temple #1210

SLC, UT 84114

Name Diana Mason

Phone 801-538-5312

43-607-31366
State 15-32-15-12

Title/Project Description: Application for Permit to Drill - State Lease ML 49797

Construct a wildcat well at Sec. 32, T15SR12E, Carbon County. This is in the Mounds area just a few feet North of the Emery County line.

[] No Comment

[x] See comment below

Comments: The Association is aware of objections to oil & gas exploration in the Mounds area and areas further to the South along the Price River. The Association does not agree with these objections. To the contrary, the Association is in complete support of the proposal put forth by Bill Barrett Corp. and responsible future developments should marketable reserves be located.

Lorraine Berghel
SEUALG

06/19/08

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:

1099 18th Street, Suite 2300 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8134

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-49797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

State 15-32-15-12

9. API NUMBER:

4300731366

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 693' FSL. 2122' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Request for Wildcat Status

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request that this well be designated as a wildcat well under the provisions of R649-3-35. This well is not located within a federal unit and is under statewide spacing. The well has been spud with conductor pipe and continuous drilling is scheduled to begin the week of July 14th.

BBC requests a tentative determination of wildcat designation and additional information will be provided upon well completion.

COPY SENT TO OPERATOR

Date: 2.29.2008

Initials: KS

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE

Tracey Fallang

DATE

7/9/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/23/08

BY: [Signature]

(See Instructions on Reverse Side)

* Preliminary Determination
* See Attached Wildcat Well Statement of

CC: Tax Commission (emailed)

RECEIVED

JUL 11 2008

Memorandum

To: Utah Division of Oil, Gas and Mining

From: Bill Barrett Corporation

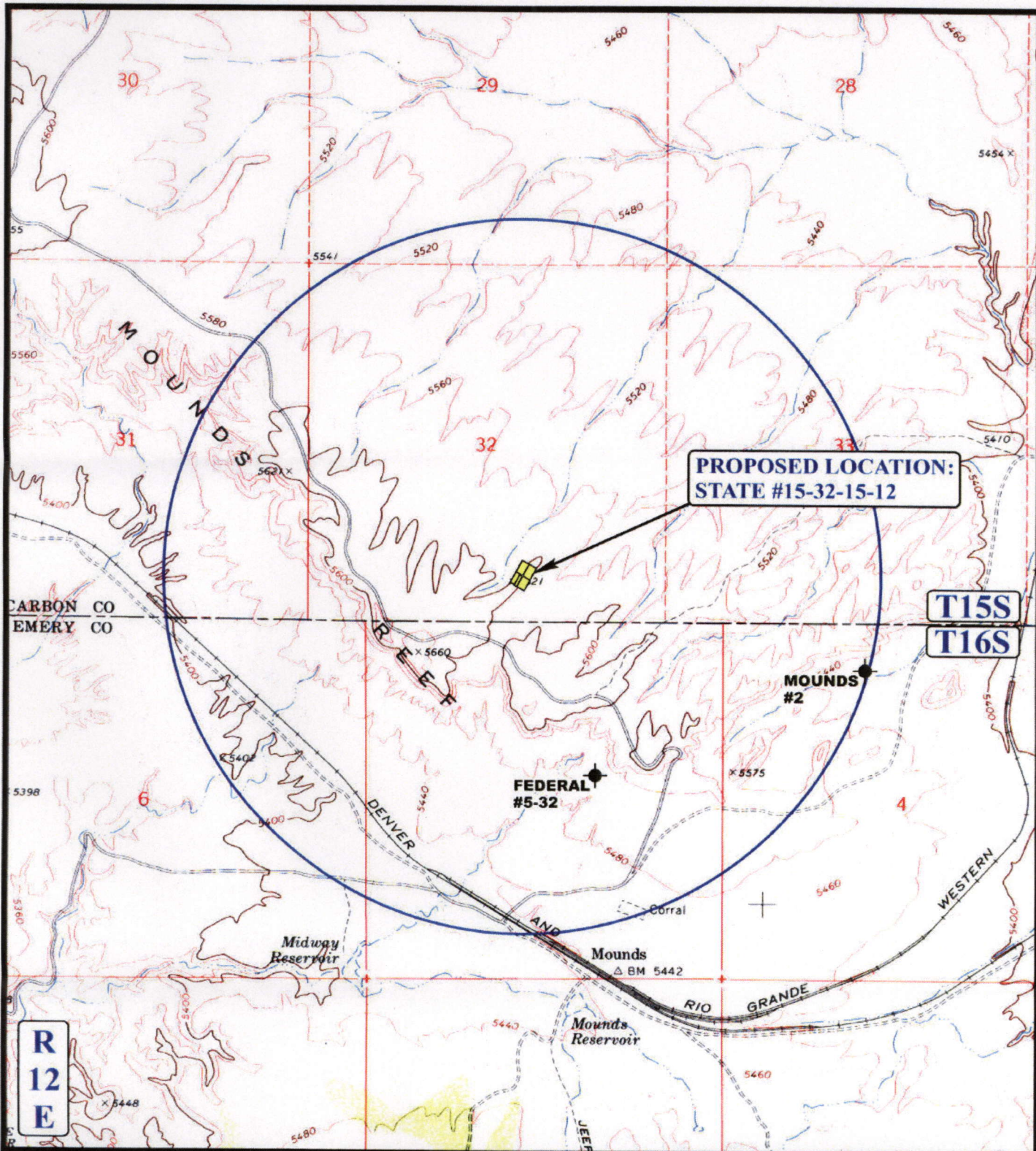
Re: Application for wildcat designation under R649-3-35 to request tax exemption under Section 59-5-102(2)(d)

R649-3-35

1.2 The application shall contain, where applicable, the following information:

- 1.2.1 Plat Map Attached. There are no producing wells from the Manning Canyon Shale Formation within a one mile radius from our location. This zone currently does not produce in Emery or Carbon Counties, Utah. It is the only known target for this well.
- 1.2.2 The shale of the Manning Canyon (top of formation approximately 7025') is the target formation. This zone to date has not produced commercial hydrocarbons. The Federal 5-32, which falls within a one-mile radius of the proposed well was permitted to 4460', targeting the Moenkopi at 3500'. The well was subsequently plugged and abandoned in May of 1983. The Mounds #2 well, also falling within the designated area, was drilled to a total depth of 4675' and plugged and abandoned in November 1953', with no production.
- 1.2.3 Cross Section Attached. The cross section depicts wells with Manning Canyon shows, no wells have actually produced from this formation.
- 1.2.4 It is believed at this point in time that structure is insignificant to potential production.
- 1.2.5 Not applicable.
- 1.2.6 There are 17 wells in the area of Drunkards Wash to the northern end of the San Rafael Swell that have penetrated the Manning Canyon Shale. Mud Logs, geologic reports, DSTs and completions are available on 11 of these wells, all reporting a variety of gas shows from the Manning Canyon interval. The potential for completing shale for hydrocarbon is relatively new (late '90s – Barnett Shale) and all but one of these show wells were drilled before the Barnett became a target. All the tests that report free gas were unsuccessful attempts to

produce tight limes and dolomites (conventional reservoirs) within the Manning Canyon interval. Shell Oil has recently drilled and completed the first Manning Canyon "Shale Test", results are unknown by BBC.



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

STATE #15-32-15-12
SECTION 32, T15S, R12E, S.L.B.&M.
693' FSL 2122' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

03 04 08
MONTH DAY YEAR

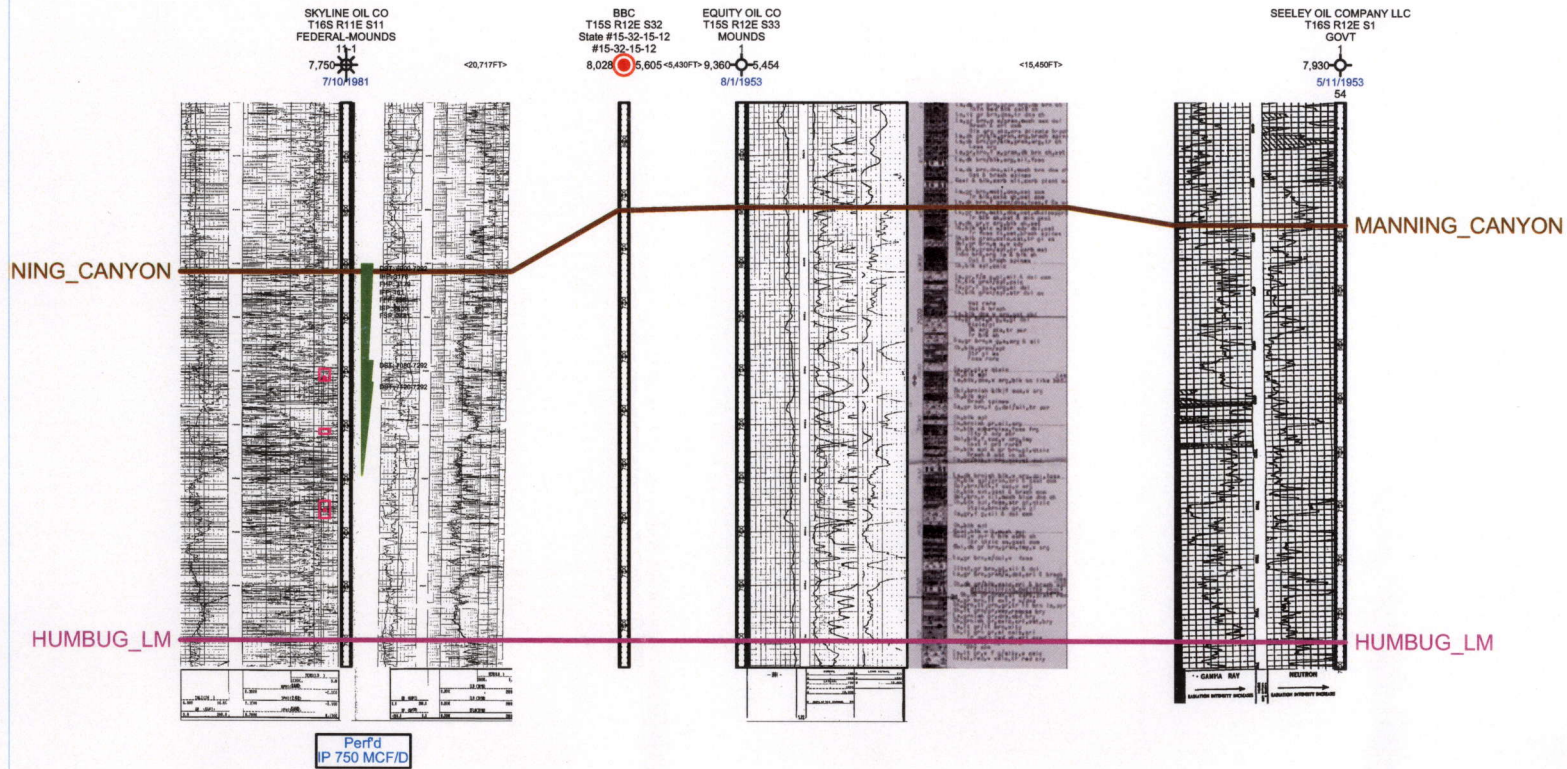
SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00

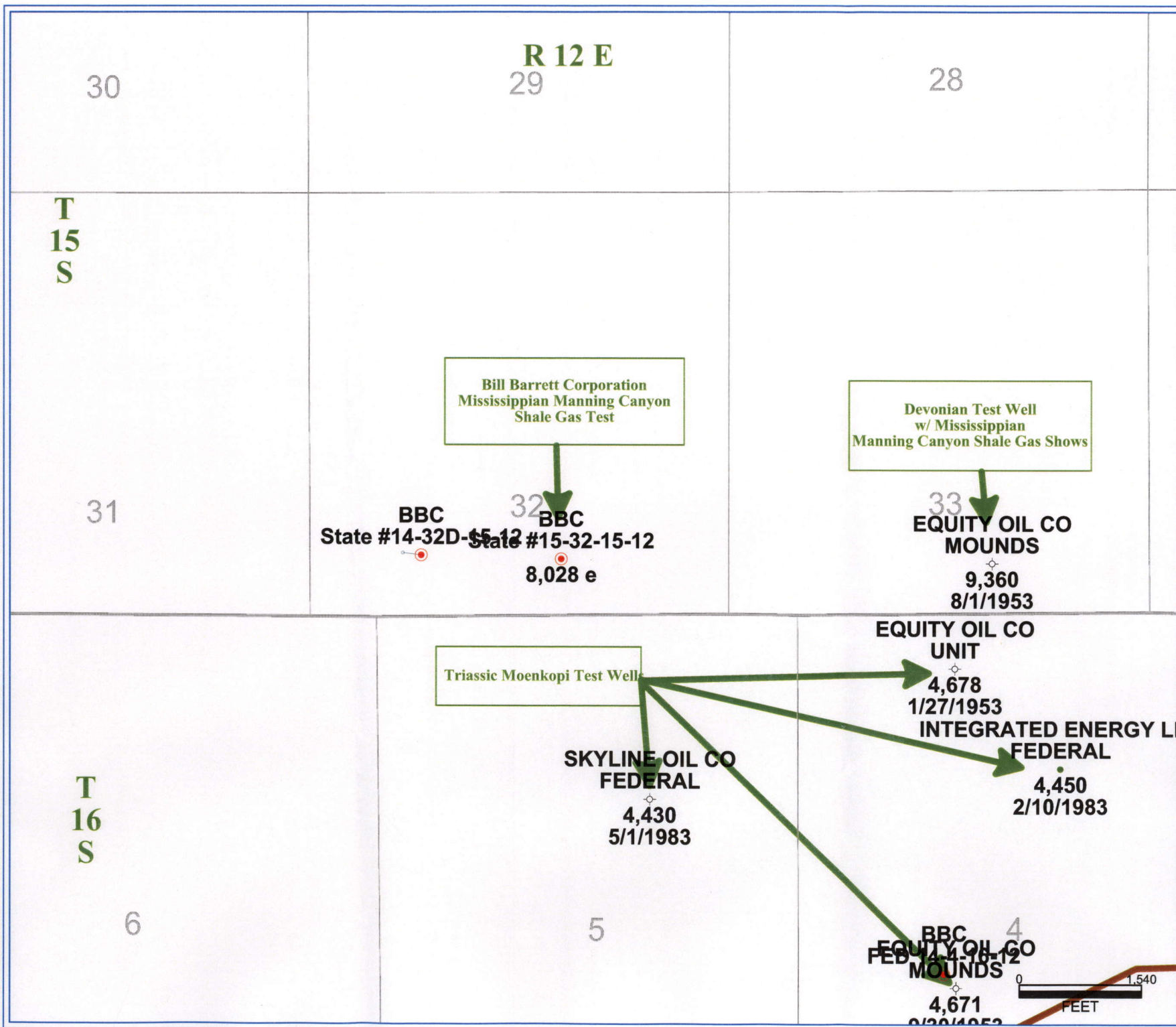


HOOK - MANNING CANYON

W

E





DIVISION OF OIL, GAS AND MINING
Preliminary Wildcat Well Determination
STATEMENT OF BASIS

Applicant: BILL BARRETT CORPORTATION

Location: SWSE Sec. 32 T15S, R12E, Carbon County, Utah

WELL NAME: State 15-32-15-12 **API #:** 43-007-31366

FINDINGS

1. This well is currently being drilled.
2. This well is > 1 mile from known production of any kind.
3. The well \pm 1 mile south east of this location was drilled to 4,430' MD and subsequently plugged without ever producing (see attachment A).
4. The well \pm 1 mile east of this location was drilled to 4,678' MD and was also plugged without ever producing.

CONCLUSIONS

Based on the findings above the Division has determined the State 15-32-15-12 well is planned to be drilled into an unknown area for all formations. Therefore, should the well be productive and is completed prior to any other well in the area, the well should qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. Upon final completion, the operator should apply to the division for a final determination. This preliminary determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35.

Reviewer(s): Dustin K. Doucet DKD
Joshua Payne

Date: September 23, 2008

1 Mile Area Of Review

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML-49797
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME N/A
2. NAME OF OPERATOR BILL BARRETT CORPORATION		8. WELL NAME and NUMBER State 15-32-15-12
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 2300 Denver CO 80202		9. API NUMBER 4300731366
4. LOCATION OF WELL FOOTAGES AT SURFACE 693' FSL. 2122' FEL		10. FIELD AND POOL OR WILDCAT Wildcat
QTR. QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN SWSE 32 15S 12E		COUNTY Carbon
		STATE UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 8/8/2008	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START-RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request that the TD on this well be revised to 8800'. The revised production casing design is attached, cement will be adjusted to approximately 1220 sacks (open hole caliber log volume plus 10%).

COPY SENT TO OPERATOR

Date: 8-12-2008

Initials: K6

NAME (PLEASE PRINT) Tracey Fallang	TITLE Environmental/Regulatory Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 8/8/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/11/08

BY: [Signature] (See Instructions on Reverse Side)

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

*Verbal given 8/7/08 by Baird H.11

Well name: **State 15-32-15-12 Manning Canyon**

Operator: **Bill Barrett Corporation**

String type: **Production: Frac**

Location: **Section 32, T15S-R12E, Carbon County, Co. UT**

Design parameters:

Collapse

Mud weight: 9.30 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 71.00 °F

Bottom hole temperature: 139 °F

Temperature gradient: 0.85 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 1,000 ft

Burst

Max anticipated surface

pressure: 5,155 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 7,091 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,908 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8800	5.5	20.00	P-110	LT&C	8800	8800	4.653	325.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4251	11100	2.61	7091	12630	1.78	151	548	3.63 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8164
FAX: (303) 312-8195

Date: August 7, 2008
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8040 ft, a mud weight of 9.3 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: State 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 693' FSL. 2122' FEL		9. API NUMBER: 4300731366
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E		10. FIELD AND POOL, OR WILDCAT: Wildcat

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

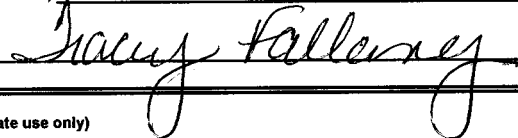
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as follow up that the TD on this well was revised to 8800'. The revised production casing design is attached, cement will be adjusted to approximately 1220 sacks (open hole caliber log volume plus 10%). Verbal approval for the depth change was given by Brad Hill on 8/8 and approval for the casing/cement design change was given by Dustin Doucet on 8/11.

RECEIVED

AUG 13 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang	TITLE Environmental/Regulatory Analyst
SIGNATURE 	DATE 8/11/2008

(This space for State use only)

Well name: **State 15-32-15-12 Manning Canyon**
 Operator: **Bill Barrett Corporation**
 String type: **Production: Frac**
 Location: **Section 32, T15S-R12E, Carbon County, Co. UT**

Design parameters:

Collapse

Mud weight: 9.30 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 71.00 °F
 Bottom hole temperature: 139 °F
 Temperature gradient: 0.85 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,000 ft

Burst

Max anticipated surface

pressure: 5,155 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 7,091 psi

No backup mud specified.

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8 Round LTC: 1.80 (J)

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Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,908 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
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Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4251	11100	2.61	7091	12630	1.78	151	548	3.63 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8164
 FAX: (303) 312-8195

Date: August 7, 2008
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8040 ft, a mud weight of 9.3 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Tracey Fallang

From: Dustin Doucet [dustindoucet@utah.gov]
Sent: Monday, August 11, 2008 7:05 AM
To: Tracey Fallang
Subject: Re: State 15-32-15-12 Sundry (deeping of well currently drilling)

O.K. on this end.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281
fax: (801) 359-3940
email: dustindoucet@utah.gov

>>> Tracey Fallang <tfallang@billbarrettcorp.com> 8/7/2008 4:34 PM >>>
Dustin, as per my message, we are currently drilling this well and misjudged the TD. I was hoping to get a verbal today as I believe you are out of the office tomorrow.

Thanks.

Tracey Fallang

From: Brad Hill [bradhill@utah.gov]
Sent: Thursday, August 07, 2008 4:58 PM
To: Tracey Fallang
Cc: Doucet, Dustin
Subject: Re: FW: State 15-32-15-12 Sundry (deeping of well currently drilling)

Tracey,

I'll give you a verbal OK on drilling it deeper. You'll have to get approval from Dustin on the proposed casing and cement.

Brad

Brad Hill, P.G.
 O & G Permitting Manager/Petroleum Geologist
 State of Utah
 Division of Oil, Gas, & Mining
 Phone: (801)538-5315
 Fax: (801)359-3940
 email: bradhill@utah.gov

>>> Tracey Fallang <tfallang@billbarrettcorp.com> 8/7/2008 4:50 PM >>>

From: Tracey Fallang
Sent: Thursday, August 07, 2008 4:34 PM
To: dustindoucet@utah.gov
Subject: State 15-32-15-12 Sundry (deeping of well currently drilling)
Importance: High

Dustin, as per my message, we are currently drilling this well and misjudged the TD. I was hoping to get a verbal today as I believe you are out of the office tomorrow.

Thanks.

8/11/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: State 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 693' FSL. 2122' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E		9. API NUMBER: 4300731366
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Reports
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

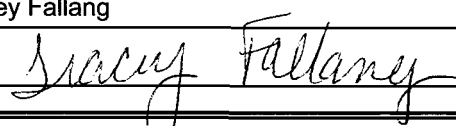
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Weekly drilling activity reports from 07/09/2008 through 08/26/2008 (report #'s 1-49).

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang	TITLE Environmental/Regulatory Analyst
SIGNATURE 	DATE 9/18/2008

(This space for State use only)

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/11/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 3

Depth At 06:00 :

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 1

Morning Operations : DRLG. SURFACE

Remarks :

Time To	Description
6:00 PM	DRLG, SURFACE F/40' TO 242
6:30 PM	RIG SERVICE
7:30 PM	SURVEY @ 284 1/4 DEG.
6:00 AM	DRLG.SURFACE F/242' TO 605'

SAFETY MEETING- P/U. D.C.S
FUEL ON HAND = 2700 GALS.
USED = 550 GALS.
RECEIVED= 2300
P/U WT.= 59K
S/O WT.=51K

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/10/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 2

Depth At 06:00 :

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 0

Morning Operations : R/U

Remarks :

Time To	Description
12:00 AM	R/U.
2:30 AM	P/U KELLY & SPINNERS.
6:00 AM	WELD ON CONDUCTOR & FLOW LINE FLANGE

SAFETY MEETING- OFF LOADING TRUCKS
FUEL ON HAND = 1100 GALS.
USED = 150 GALS.

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/9/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 1

Depth At 06:00 : 75.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 0

Morning Operations : MOVE ON W/ PATTERSON RIG 747

Remarks :

Time To	Description
6:00 PM	MOVING PATTERSON RIG #747
6:00 AM	W/O. TRUCKS

SAFETY MEETING- OFF LOADING TRUCKS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/13/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 5

Depth At 06:00 : 1040.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 3

Morning Operations : T.I.H TO CLEAN OUT BRIDGE.

Remarks :

Time To	Description
9:00 AM	TRY TO WASH CSG. DOWN ON SUCCESS, L.D 10 JTS. 9 5/8" CSG.
10:00 AM	P.U. 12 1/4" DRILL BIT T.I.H. W/ DRILL STRING TO CLEAN OUT HOLE.
3:00 AM	WASH & REAM F/426' TO T.D.
4:30 AM	T.O.O.H. F/ 9 5/8" CSG.
6:00 AM	RUN 9 5/8" CSG.

SAFETY MEETING- W/ CSG. CREW
FUEL ON HAND = 1100 GALS.
USED = 800 GALS.
RECEIVED=
P/U WT.=
S/O WT.=

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/12/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 4

Depth At 06:00 :

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 2

Morning Operations : DRLG. SURFACE

Remarks :

Time To	Description
10:30 AM	DRLG. F/ 605' TO 757'
11:00 AM	SURVEY @ 661 1 DEG.
6:30 PM	DRLG. F/ 757' TO 978'
7:00 PM	RIG SERVICE
10:00 PM	DRLG. F/ 978' TO 1040'
11:00 PM	CIRC. SWEEP AROUND
11:30 PM	WIRE LINE SURVEY @ 946' 1.4 DEG.
1:30 AM	T.O.O.H W/ BIT #1 L.D. 8" D.C.S
3:00 AM	SAFETY MEETING & R.U. CSG. CREW
6:00 AM	RUN CSG. W/ T-REX.

SAFETY MEETING- W/ CSG. CREW
FUEL ON HAND = 1900 GALS.
USED = 800 GALS.
RECEIVED=
P/U WT.=
S/O WT.=

REGULATORY DRILLING SUMMARY

WELLCORE

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 7/15/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 7

Depth At 06:00 : 1045.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 5

Morning Operations : RUN CSG.

Remarks :

Time To	Description
7:00 AM	T.O.O.H. W/ 12 1/4" BIT FOR 9 5/8" CSG.
10:30 AM	RUN 24 JTS. 9 5/8" CSG. TO 1035'
5:00 PM	R.U. HALLIBURTON & PUMP 79 BBLS. OF 15.6 PPG. 2% CALCIUM CHLORIDE, 0.125 LBM POLY-E-FLAKE @ 5 BBL/MIN LEAD. & 39 BBLS. 15.6 PPG. 2% CALCIUM CHLORIDE, 0.125 LBM POLY-E-FLAKE @ 5 BBLS. / MIN. & TOP OUT W/ 12 BBLS. 15.6 P.P.G W/ 2% CALCIUM CHLORIDE ADDITIVES @ 1.3 BBLS./ MIN. PUMPED PLUG 500 PSI. OVER FLOAT HELD.
8:00 PM	WAIT ON CEMENT.
10:00 PM	CUT OFF COND. & 9 5/8" CSG. WELD ON WELL HEAD/ LET COOL
3:30 AM	NIPPLE UP B.O.P.S.
6:00 AM	PRESSURE TEST BOPS 2000 PSI. HI 250 PSI. LOW.

SAFETY MEETING- NIPPLE UP
FUEL ON HAND = 1000 GALS.
USED = 100 GALS.
RECEIVED=
P/U WT.=
S/O WT.=

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 7/14/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 6

Depth At 06:00 : 10450.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 4

Morning Operations : CIRC. CSG.

Remarks :

Time To	Description
7:30 AM	RUN 9 5/8" CSG. TO 513' STOPPED.
9:30 AM	CIRC. THROUGH CSG.
11:30 AM	L/D. 9 5/8" CSG.
12:00 PM	RIG SERVICE
1:00 PM	T.I.H. TO COND. HOLE
7:00 PM	CIRC. & COND. MUD TO WASH TO BOTTOM
11:00 PM	WASHING F/ 442' TO T.D.
2:30 AM	SHORT TRIP TO 400'
5:00 AM	CIRC. BOTTOMS UP & SPOT HIGH VIS. & WT. PILL @ SURFACE TO 600'
6:00 AM	T.O.O.H. F/ 9 5/8" CSG.

SAFETY MEETING- W/ CSG. CREW
FUEL ON HAND = 1100 GALS.
USED = 800 GALS.
RECEIVED=
P/U WT.=
S/O WT.=

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/17/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 9

Depth At 06:00 : 2670.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 7

Morning Operations : DRLG.

Remarks :

SAFETY MEETING= HOUSE KEEPING.
FUEL ON HAND = 200 GALS.
USED = 800 GALS.
RECEIVED=
DAP IS 2 LBS. PER BBL.
CATCH UP ON MUD COST.

Time To	Description
6:30 AM	RIG SERVICE
10:00 AM	DRLG.F/ 1985' TO 2085'
10:30 AM	SURVEY @2013' 1.7 DEG.
3:30 PM	DRLG.F/ 2085' TO 2212'
4:00 PM	SURVEY @ 2140' 1.5 DEG.
6:00 PM	DRLG.F/ 2212' TO 2275'
6:30 PM	RIG SERVICE
1:00 AM	DRLG.F/ 2275' TO 2559'
2:00 AM	SURVEY @ 2529' 2.5
6:00 AM	DRLG.F/ 2559' TO 2670'

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/16/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 8

Depth At 06:00 : 1958.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 6

Morning Operations : SLIP & CUT DRILLING LINE

Remarks :

SAFETY MEETING= HOUSE KEEPING.
FUEL ON HAND = 200 GALS.
USED = 800 GALS.
RECEIVED=
P/U WT.= 78 MIL
S/O WT.=74 MIL

Time To	Description
6:30 AM	RIG SERVICE
8:00 AM	SLIP & CUT DRILLING LINE.
10:00 AM	CENTER BOPS. INSTALL WEAR BUSHING.
12:00 PM	STRAP & P/U B.H.A.
2:00 PM	P.O.O.H. INSTALL BUFFLE PLATE T.I.H. TO FLOAT. TAG UP @ 989'
3:30 PM	DRLG. F/C. CEMENT & SHOE.
9:00 PM	DRLG. 8 3/4" HOLE F/ 1040 TO 1419'
10:00 PM	SURVEY @ 1390' 1.9 DEG.
2:30 AM	DRLG. F/1419' TO 1801'
3:00 AM	SURVEY @ 1769' 2.5 DEG.
6:00 AM	DRLG. F/ 1801' TO 1958'

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/19/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 11

Depth At 06:00 : 3630.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 9

Morning Operations : DRLG.

Remarks :

Time To	Description
3:00 PM	DRLG. F/ 3300' TO 3475'
3:30 PM	SURVEY @ 3406' 2.6 DEG.
4:00 PM	RIG SERVICE
6:00 AM	DRLG. F/ 3475' TO 3630'

SAFETY MEETING PRE TOUR SAFETY MEETING.
FUEL ON HAND = 7556 GALS.
USED = 652 GALS.
RECEIVED=
DAP IS 5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.
DAYS SINCE L.T.A. 337

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/18/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 10

Depth At 06:00 : 3300.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 8

Morning Operations : DRLG.

Remarks :

Time To	Description
6:30 AM	RIG SERVICE
7:30 AM	SURVEY @ 2620' 2.2 DEG.
8:00 AM	REPAIR ROTARY CHAIN
6:00 PM	DRLG. F/ 2654' TO 2907'
6:30 PM	RIG SERVICE
9:00 PM	DRLG. F/ 2907' TO 2971'
10:00 PM	SURVEY @ 2900' 1.8 DEG.
6:00 AM	DRLG. F/ 2971' TO 3300'

SAFETY MEETING PRE TOUR SAFETY MEETING.
FUEL ON HAND = 8208 GALS.
USED = 400 GALS.
RECEIVED=
DAP IS 3.5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 7/21/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 13

Depth At 06:00 : 4328.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 11

Morning Operations : DRLG.

Remarks :

SAFETY MEETING PRE TOUR SAFETY MEETING.
FUEL ON HAND = 6358 GALS.
USED = 700 GALS.
RECEIVED=
DAP IS 3.5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.
DAYS SINCE L.T.A. 339.

Time To	Description
6:30 AM	RIG SERVICE
5:30 PM	DRLG. F/ 3800' TO 4077'
6:30 PM	SURVEY NO GO GOT A BIRDS NEST CUT 1800' OFF.
10:00 PM	DRLG. F/ 4077' TO 4171'
11:00 PM	SURVEY @ 4100' 2.1DEG.
6:00 AM	DRLG. F/ 4171' TO 4328'

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 7/20/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 12

Depth At 06:00 : 3800.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 10

Morning Operations : T.O.O.H

Remarks :

SAFETY MEETING PRE TOUR SAFETY MEETING.
FUEL ON HAND = 7058 GALS.
USED = 498 GALS.
RECEIVED=
DAP IS 3.5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.
DAYS SINCE L.T.A. 338.

Time To	Description
6:30 AM	RIG SERVICE
8:30 AM	DRLG. F/ 3630' TO 3656'
11:30 AM	T.O.O.H W / BIT # 2
4:00 PM	REPLACE AIR BOOT IN HYDROMATIC CLUTCH.
6:00 PM	T.I.H. W/ BIT # 3
8:00 PM	RIG SERVICE
9:00 PM	DRLG. F/ 3656' TO 3666'
10:00 PM	SURVEY @ 3596' 0.8 DEG.
6:00 AM	DRLG. F/ 3666' TO 3800'

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/23/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 15

Depth At 06:00 : 4837.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 13

Morning Operations : TIH.

Remarks :

SAFETY MEETING PRE TOUR SAFETY MEETING.
FUEL ON HAND = 5586 GALS.
USED = 400 GALS.
RECEIVED=
DAP IS 3. 5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.
DAYS SINCE L.T.A. 342.

Time To	Description
6:30 AM	RIG SERVICE FUNCTION TEST BOPS.
7:00 AM	P/U & M/U BIT & MUD MOTOR
11:30 AM	T.I.H. W/ BIT #4
5:00 PM	DRLG. 8 3/4" HOLE F/ 4675' TO 4837'
6:00 PM	CIRC. F/ TOOH.
11:30 PM	TOOH. TO REPAIR ROTARY TABLE
6:00 AM	CHANGE OUT ROTARY TABLE
12:00 PM	WASH 32' TO BOTTOM

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/22/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 14

Depth At 06:00 : 4675.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 12

Morning Operations : DRLG.

Remarks :

SAFETY MEETING PRE TOUR SAFETY MEETING.
FUEL ON HAND = 5986 GALS.
USED = 371 GALS.
RECEIVED=
DAP IS 4. 5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.
DAYS SINCE L.T.A. 341.

Time To	Description
6:30 AM	RIG SERVICE
11:00 AM	DRLG. F/ 4328' TO 4423'
12:00 PM	SURVEY @4352' 2.2 DEG.
10:30 PM	DRLG. F/ 4423' TO 4675'
11:30 PM	SURVEY WIRE BROKE
6:00 AM	TRIP OUT F/ SURVEY BBL.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/25/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 17

Depth At 06:00 : 5186.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 15

Morning Operations : TRIP IN HOLE W/ #6 NO MOTOR

FL

Remarks :

SAFETY MEETING TRIPPING PIPE
FUEL ON HAND = 5500 GALS.
USED = CORR 0 GALS.
RECEIVED= 0
DAP IS 4. 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 345

Time To	Description
7:30 AM	DRLG. 5080-5083
11:00 AM	POOH F/ BIT 5
11:30 AM	RIG SERVICE CLOSED (BLINE RAMS)
3:30 PM	PU BUTTON R.I.H.
4:00 PM	WASH 56' TO BOTTOM
6:30 PM	DRLG. 5083 TO 5122
7:00 PM	RIG SERVICE RIG
11:30 PM	DRLG. 5122 - 5186
4:30 AM	POOH F/ #6
6:00 AM	LAY DOWN MOTOR R.I.H.

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/24/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 16

Depth At 06:00 : 5080.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 14

Morning Operations : DRLG 6FPH

4991

Remarks :

SAFETY MEETING TRIPPING PIPE
FUEL ON HAND = 4991 GALS.
USED = 595 GALS.
RECEIVED=
DAP IS 3. 5 # LBS. PER BBL
BOP DRILL 1 MIN TO STATION.
DAYS SINCE L.T.A. 343.

Time To	Description
7:00 AM	CHANGE OUT ROTARY TABLE
10:30 AM	TIH.W/ BIT #4
11:00 AM	KELLY UP WASH 30' BOTTOM
6:30 PM	DRLG. 4837 TO 4996
8:00 PM	CIRC & SURVEY (SERVICED RIG)
6:00 AM	DRLG. F/ 4996 TO 5080

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/27/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 19

Depth At 06:00 : 5440.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 17

Morning Operations : DRLG

FUEL

Remarks :

SAFETY MEETING PICKING UP PIPE
FUEL ON HAND = 4495 GALS.
USED = CORR 545 GALS.
RECEIVED= 0
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 347
256 JTS 5" DP OF REEDHYCALOG'S

Time To	Description
6:30 AM	RIG SERVICE
11:30 AM	TRIP F/ BIT #7
2:00 PM	W-REAM 5248 TO BOTTOM
7:00 PM	DRLG. F/ 5296 TO 5342
7:30 PM	RIG SERVICE
6:00 AM	DRLG. 5342 TO 5440

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/26/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 18

Depth At 06:00 : 5296.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 16

Morning Operations : POOH F/ BIT

FI

Remarks :

SAFETY MEETING TRIPPING PIPE
FUEL ON HAND = 5040 GALS.
USED = CORR 460 GALS.
RECEIVED= 0
DAP IS 4. 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 346

Time To	Description
10:00 AM	TRIP IN HOLE
4:30 PM	REAM OUT OF GAGE HOLE F/ 5135 TO BOTTOM W/ 4 - 6 K BIT WT
7:00 PM	DRLG 5186 TO 5216
8:00 PM	SURVEY @ 5184 1.5*
4:00 AM	DRLG F/ 5216 TO 5296
6:00 AM	POOH F/#7

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/29/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 21

Depth At 06:00 : 5910.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 19

Morning Operations : DRLG

Remarks :

Time To	Description
12:00 PM	DRLG 5640 - 5689
12:30 PM	RIG SERVICE
8:30 PM	DRLG. 5689 TO 5784
9:00 PM	RIG SERVICE
6:00 AM	DRLG 5784 TO 5910 LOST 200 - 300 BBLs IN 24 HR

SAFETY MEETING MAKING CONN
FUEL ON HAND = 2500 +- GALS. (trying to get corr.
chart for rental tank)
USED = 650 +- GALS.
RECEIVED= 0
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 349
256 JTS 5" DP OF REEDHYCLOG'S

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/28/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 20

Depth At 06:00 : 5640.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 18

Morning Operations : DRLG

FUEL .

Remarks :

Time To	Description
8:00 AM	DRLG. F/ 5440 TO 5469
8:30 AM	RIG SERVICE
12:00 PM	DRLG. F/ 5469 TO 5501
1:00 PM	SURVEY AT 5449'
8:00 PM	DRLG. F/ 5501 5554
8:30 PM	RIG SERVICE
6:00 AM	DRLG. F/ 5554 TO 5640 HOLE TOOK APP. 250 BBLs IN LAST 24 HR

SAFETY MEETING TONG. & SNUB LINES
FUEL ON HAND = 4045 GALS.
USED = 450 GALS.
RECEIVED= 0
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 348
256 JTS 5" DP OF REEDHYCLOG'S

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/31/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 23

Depth At 06:00 : 6186.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 21

Morning Operations : WORK STUCK PIPE

Remarks :

Time To	Description
9:30 AM	WORK STUCK BIT @ 5829' STUCK IN OUT OF GAGE HOLE CAME FREE @ 9:30 AM.
10:00 AM	L/D. 3 JTS. D.P.
1:30 PM	REAMING F/ 5784' TO 5910'
6:00 AM	DRLG. F/ 5910' TO 6186'

SAFETY MEETING MAKING CONN
FUEL ON HAND = 8500 +- GALS. (trying to get corr.
chart for rental tank)
USED = 1000 +- GALS.(200GAL IN MUD)
RECEIVED= 0
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 350
256 JTS 5" DP OF REED HYCALOG'S

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 7/30/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 22

Depth At 06:00 : 5910.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 20

Morning Operations : STUCK (FISHERMAN & BACK OFF TRUCK ON THE WAY)

Remarks :

Time To	Description
7:00 AM	CIRC. & W.L. SURVEY
11:30 AM	POOH F/ MOTOR & PDC
1:00 PM	CUT DRLG. LINE
2:30 PM	P/U MOTOR PDC BIT TRIP IN HOLE
3:00 PM	RIG REPAIR (HUB F/ DRUM CLUCH TO AUTO DRILLER)
6:00 PM	TRIP IN HOLE
6:30 PM	RIG SERVICE
7:30 PM	TRIP IN HOLE
6:00 AM	WORK STUCK BIT @ 5829' STUCK IN OUT OF GAGE HOLE

SAFETY MEETING MAKING CONN
FUEL ON HAND = 9500 +- GALS. (trying to get corr.
chart for rental tank)
USED = 1000 +- GALS.(200GAL IN MUD)
RECEIVED= 0
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 349
256 JTS 5" DP OF REEDHYCALOG'S

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/2/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 25

Depth At 06:00 : 6642.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 23

Morning Operations : DRLG.

Remarks :

Time To	Description
12:30 PM	DRLG. F/ 6403' TO 6578'
1:00 PM	RIG SERVICE
7:00 PM	DRLG. F/ 6578' TO 6642'
1:00 AM	TOOH. F/ BIT # 8.
1:30 AM	RIG SERVICE,FUCTION TEST BOPS.
6:00 AM	TIH W/ BIT # 9.

SAFETY MEETING MAKING CONN
FUEL ON HAND = 6037 GALS.
USED = 700 GALS.
RECEIVED= 0
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 351
256 JTS 5" DP OF REED HYCALOG'S

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/1/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 24

Depth At 06:00 : 6503.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 22

Morning Operations : DRLG.

Remarks :

Time To	Description
6:30 AM	DRLG. F/ 6186' TO 6196'
7:00 AM	RIG SERVICE
4:00 PM	DRLG. F/ 6196' TO 6388'
5:00 PM	SURVEY @ 6318' 2.6 DEG.
8:30 PM	DRLG. F/ 6388' TO 6420'
9:00 PM	RIG SERVICE
6:00 AM	DRLG. F/ 6420' TO 6403'

SAFETY MEETING MAKING CONN
FUEL ON HAND = 6738 GALS.
USED = 600 +- GALS.
RECEIVED= 0
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 352
256 JTS 5" DP OF REED HYCALOG'S

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/4/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 27

Depth At 06:00 : 6938.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 25

Morning Operations : DRLG.

Remarks :

SAFETY MEETING MAKING CONN
FUEL ON HAND = 4836 GALS.
USED = 450 GALS.
RECEIVED= 0
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 353
256 JTS 5" DP OF REED HYCALOG'S

Time To	Description
9:30 AM	DRLG. F/ 6855' TO 6895'
10:30 AM	SURVEY @ 6825' 1.8 DEG.
1:30 PM	DRLG. F/ 6895' TO 6916'
7:00 PM	TOOH. W/ BIT # 9
8:00 PM	L/D P/U MUD MOTOR TEST SAME.
2:30 AM	WASH & REAM 56' TO BOTTOM
1:00 AM	TIH. W/ BIT # 10
6:00 AM	DRLG.F/ 6916' TO 6938'

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/3/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 26

Depth At 06:00 : 6855.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 24

Morning Operations : TIH., WASH & REAM.

Remarks :

SAFETY MEETING MAKING CONN
FUEL ON HAND = 5237 GALS.
USED = 800 GALS.
RECEIVED= 0
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 352
256 JTS 5" DP OF REED HYCALOG'S

Time To	Description
8:00 AM	TIH. W/ BIT # 9
9:30 AM	WASH & REAM 150' TO BOTTOM.
9:00 PM	DRLG. F/ 6642' TO 6769'
9:30 PM	RIG SERVICE
3:30 AM	DRLG. F/ 6769' TO 6832'
6:00 AM	DRLG. F/ 6832' TO 6855'
4:30 AM	SURVEY MISS RUN

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/6/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 29

Depth At 06:00 : 7510.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 27

Morning Operations : DRLG.

Remarks :

Time To	Description
6:30 AM	RIG SERVICE
6:30 AM	DRLG.F/ 7200' TO 7510'

SAFETY MEETING P/U L/D DOWN HOLE TOOLS
FUEL ON HAND = 3062 GALS.
USED = 550 GALS.
RECEIVED= 0
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 354
256 JTS 5" DP OF REED HYCALOG'S

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/5/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 28

Depth At 06:00 : 7200.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 26

Morning Operations : DRLG.

Remarks :

Time To	Description
6:30 AM	RIG SERVICE
7:30 PM	DRLG.F/ 6938' TO 7082'
8:00 PM	RIG SERVICE
6:00 AM	DRLG.F/ 7082' TO 7200'

SAFETY MEETING P/U L/D DOWN HOLE TOOLS
FUEL ON HAND = 4726 GALS.
USED = 861 GALS.
RECEIVED= 0
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 353
256 JTS 5" DP OF REED HYCALOG'S

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/8/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 31

Depth At 06:00 : 7540.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 29

Morning Operations : TIH. W/ CORE D/P.

Remarks :

Time To	Description
6:00 PM	P/U. CORING. TOOLS & CORING. D/P.
6:30 PM	RIG SERVICE
1:00 AM	P/U. CORING. D/P. & TIH.
4:00 AM	WASH 120' TO BOTTOM CIRC.BOTTOMS UP.
6:00 AM	RUN IN WIRE RETREVE DRLG.ROD REPLACE W/ INNER CORE BBL.

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 10400 GALS.
USED = 300 GALS.
RECEIVED=
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 355
256 JTS 5" DP OF REED HYCALOG'S

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/7/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 30

Depth At 06:00 : 7540.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 28

Morning Operations : DRLG. TO CORE POINT.

Remarks :

Time To	Description
6:30 AM	RIG SERVICE
8:00 AM	DRLG.F/ 7510' TO 7540'
11:00 AM	CIRC. SAMPLES. TO PICK CORE POINT.
12:00 PM	SHORT TRIP 10 STDS.
6:30 PM	RIG SERVICE
6:00 PM	TOOH. L/D. 4 1/2 DP. F/ CORING TOOLS.
10:00 PM	TOOH. L/D. 4 1/2 DP. F/ CORING TOOLS.
1:00 AM	CHANGE OUT PIPE RAMS
3:00 AM	TEST BOPS TO 3000 HI 250 LO.
6:00 AM	P/U. & M/U. CORING TOOLS.

SAFETY MEETING P/U L/D DOWN HOLE TOOLS
FUEL ON HAND = 10700 GALS.
USED = 451 GALS.
RECEIVED= 8100
DAP IS 5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 354
256 JTS 5" DP OF REED HYCALOG'S

REGULATORY DRILLING SUMMARY

WELLCORE

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 8/10/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 33

Depth At 06:00 : 7724.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 31

Morning Operations : CORING W/ REEDHYCLOG

Remarks :

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 9650 GALS.
USED = 550 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 357
256 JTS 5" DP OF REED HYCLOG'S

Time To	Description
8:00 AM	RETRIVE CORE #3 CUT 29' RECOVERD 27'
9:00 AM	CIRC. GAS UP.
10:00 AM	P/U. INNER BBL. & PUMP DOWN SAME.
11:30 AM	CORING # 4 F/ 7615 TO/ 7635
1:30 PM	RETRIVE CORE #4 CUT 20' RECOVERD 20'
2:30 PM	CIRC. GAS UP.
3:30 PM	P/U. INNER BBL. & PUMP DOWN SAME.
6:00 PM	CORING # 5 F/ 7635' TO / 7663'
7:00 PM	RETRIVE CORE #5 CUT 29' RECOVERD 25'
8:00 PM	CIRC. GAS UP.
8:30 PM	P/U. INNER BBL. & PUMP DOWN SAME.
11:30 PM	CORING # 6 F/ 7663' TO / 7694'
12:30 AM	RETRIVE CORE #6 CUT 30' RECOVERD 29'
2:00 AM	CIRC. GAS UP.
2:30 AM	P/U. INNER BBL. & PUMP DOWN SAME.
5:00 AM	CORING # 7 F/ 7694' TO 7724'
6:00 AM	RETRIVE CORE #7 CUT 30' RECOVERD 30'

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 8/9/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 32

Depth At 06:00 : 7615.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 30

Morning Operations : CORING W/ REEDHYCLOG

Remarks :

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 10200 GALS.
USED = 200 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 356
256 JTS 5" DP OF REED HYCLOG'S

Time To	Description
10:00 AM	CORING W/ REEDHYCLOG F/ 7540' TO/ 7571' CUT 31' RECOVERED 14' 44%
3:00 PM	TRY TO RETRIVE CORE #1 INNER BBL. STUCK. CIRC. & RECIPROCATATE PIPE & WORK INNER BBL. W/ WIRE LINE. INNER BBL. ON WALK @ 3:00 PM.
5:00 PM	W/O/ CORE HAND
6:00 PM	RELOAD & REPAIR INNER BBL.
9:00 PM	CORING W/ REEDHYCLOG F/ 7571' T/ 7586'
12:00 AM	RETRIVE CORE # 2, CUT 16' RECOVERED 15' CIRC. & PUMP DN. INN BBL.
3:00 AM	CORING W/ REEDHYCLOG F/ 7586' 7615'
6:00 AM	TRYING TO LATCH ON TO INNER BBL. W/ CORE # 3

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/12/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 35

Depth At 06:00 : 7813.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 33

Morning Operations : TIH W/ CORE BIT # 2

Remarks :

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 8850 GALS.
USED = 350 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 359
256 JTS 5" DP OF REED HYCALOG'S

Time To	Description
8:00 AM	CHANGE OUT BIT TIH. W/ BIT # 12
9:00 AM	SLIP & CUT DRLG. LINE
12:00 PM	TIH. W/ BIT # 12
1:00 PM	BREAK CIRC.
6:00 PM	TIH. W/ BIT # 12
6:30 PM	RIG SERVICE
9:00 PM	BREAK CIRC. WASH TO BOTTOM.
10:30 PM	RETRIVE DRLG. PLUG PUMP DOWN INNER BBL.
12:30 AM	CORING # 10 F/ 7758' TO / 7783'
1:30 AM	RETIVE CORE # 10 CUT 25' RECOVER 25'
2:00 AM	CIRC. GAS UP.
2:30 AM	PUMP INNER BBL. DOWN.
4:00 AM	CORING # 11 F/ 7783' TO 7813'.
5:00 AM	RETIVE CORE # 11 CUT 30' RECOVER 30'
6:00 AM	CIRC. GAS UP.

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/11/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 34

Depth At 06:00 : 7758.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 32

Morning Operations : CORING W/ REEDHYCALOG

Remarks :

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 9200 GALS.
USED = 450 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55
SEC
DAYS SINCE L.T.A. 358
256 JTS 5" DP OF REED HYCALOG'S

Time To	Description
8:00 AM	RETRIVE CORE #7 CUT 30' RECOVERD 30'
9:30 AM	CIRC. GAS UP.
10:00 AM	P/U. INNER BBL. & PUMP DOWN SAME.
1:30 PM	CORING # 8 F/ 7724' TO / 7754'
3:00 PM	RETRIVE CORE #8 CUT 30' RECOVERD 29'
4:00 PM	CIRC. GAS UP.
5:00 PM	P/U. INNER BBL. & PUMP DOWN SAME.
6:30 PM	CORING # 9 F/ 7754' TO 7758'
8:00 PM	RETRIVE CORE #9 CUT 4' RECOVERD 0'
10:00 PM	CIRC. GAS UP.
12:00 AM	RUN WIRELINE TOOLS TO CLEAN CORE BBL.
6:00 AM	TOOH. W/ CORING TOOLS.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 8/14/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 37

Depth At 06:00 : 7941.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 35

Morning Operations : TOOH.

Remarks :

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 8050 GALS.
USED = 350 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A. 341
268 JTS 5" DP OF REED HYCALOG'S

Time To	Description
11:30 AM	TOOH. F/ BIT # 13
1:00 PM	P/U M/U BIT # 13 & ADJUST SPACING
9:30 PM	TIH. W/ BIT # 13
2:30 AM	WASHING TO BOTTOM
4:00 AM	RETRIEVING DRILL ROD
6:00 AM	CORING F/ 7930' TO 7941'

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 8/13/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 36

Depth At 06:00 : 7930.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 34

Morning Operations : CORING W/ REEDHYCALOG

Remarks :

SAFETY MEETING P/U L/D DOWN CORING TOOLS
FUEL ON HAND = 8400 GALS.
USED = 450 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN TO STATION. CREW #2 55 SEC
DAYS SINCE L.T.A. 340
268 JTS 5" DP OF REED HYCALOG'S

Time To	Description
9:30 AM	CORING # 12 F/ 7813' TO 7842'
11:00 AM	RETRIEVE CORE # 12 CUT 29' RECOVERD 29'
12:00 PM	CIRC. GAS OUT.
3:00 PM	CORING # 13 F/ 7842' TO 7872'
4:00 PM	RETRIEVE CORE # 13 CUT 30' RECOVERD 30'
5:00 PM	CIRC. GAS OUT.
5:30 PM	PUMP INNER BBL. DOWN.
7:00 PM	CORING # 14 F/ 7872' TO 7899'
7:30 PM	RETRIEVE CORE # 14 CUT 27' RECOVERD 27'
8:30 PM	CIRC. GAS OUT.
9:00 PM	PUMP INNER BBL. DOWN.
10:00 PM	CORING # 15 F/ 7899' TO 7917'
10:30 PM	RETRIEVE CORE # 15 CUT 18' RECOVERD 18'
11:30 PM	CIRC. GAS OUT.
12:00 AM	PUMP INNER BBL. DOWN.
3:30 AM	CORING # 16 F/ 7917' TO 7930'
4:00 AM	RETRIEVE CORE # 16 CUT 16' RECOVERD 11'
5:00 AM	CIRC. GAS OUT.
6:00 AM	TOOH. W/ BIT # 12

REGULATORY DRILLING SUMMARY

WELLCORE

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 8/16/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 39

Depth At 06:00 : 8035.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 37

Morning Operations : P/U. BHA. & 4 1/2" DP.

Remarks :

Time To	Description
10:00 AM	P/U M/U NEW KELLY.
10:00 PM	P/U. M/U. BHA & 4 1/2" D/P. F/ RACKS.
11:00 PM	WASH F/ 7936' TO 7962'
6:00 AM	DRLG. F/ 7962' TO 8035'

SAFETY MEETING P/U DOWN D/P.
FUEL ON HAND = 7654 GALS.
USED = 341 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 365
292 ft. 4 1/2" D.P. ON LOCATION.

Well : State #15-32-15-12

Phase/Area : Hook

Operations Date : 8/15/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 38

Depth At 06:00 : 7962.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 36

Morning Operations : CORING W/ REEDHYCLOG

Remarks :

Time To	Description
8:00 AM	CORING F/ 7941' TO 7960'
9:00 AM	RETRIEVE CORE # 17 CUT 30 ' RECOVERD 30'
10:00 AM	CIRC. GAS OUT.
10:30 AM	PUMP INNER BBL. DOWN.
11:30 AM	CORING F/ 7960' TO 7962'
5:00 PM	PIN TWISTED OFF KELLY. W/O. FISHING TOOL HAND.
6:00 PM	FISH IN SLIPS @ 6:00 PM.
7:30 PM	RETRIEVE CORE # 18 CUT 2 ' RECOVERD 2'
5:00 AM	TOOH. L/D. 5" D/P.
6:00 AM	L/D DAMAGED KELLY.

SAFETY MEETING P/U L/D DOWN D/P.
FUEL ON HAND = 7995 GALS.
USED = 542 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A. 342
268 JTS 5" DP OF REED HYCLOG'S

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/18/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 41

Depth At 06:00 : 8327.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 39

Morning Operations : DRLG. 7 7/8" HOLE

Remarks :

SAFETY MEETING HOUSE KEEPING.
FUEL ON HAND = 6336 GALS.
USED = 572 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 366
292 jt. 4 1/2" D.P. ON LOCATION.

Time To	Description
8:30 AM	DRLG. F/ 8260' TO 8283'
9:00 AM	RIG SERVICE
2:30 PM	DRLG. F/ 8283' TO 8327'
9:00 PM	TOOH. F/ BIT # 15
11:30 PM	SLIP & CUT
5:30 AM	TIH W/ BIT # 15.
6:00 AM	WASH 120' TO BOTTOM

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/17/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 40

Depth At 06:00 : 8260.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 38

Morning Operations : DRLG. 7 7/8" HOLE

Remarks :

SAFETY MEETING HOUSE KEEPING.
FUEL ON HAND = 6908 GALS.
USED = 749 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 365
292 jt. 4 1/2" D.P. ON LOCATION.

Time To	Description
11:00 AM	DRLG. F/ 8035' TO 8093'
12:00 PM	SURVEY @ 8050' 3 DEG.
6:00 PM	DRLG. F/ 8093' TO 8151'
6:30 PM	RIG SERVICE
6:00 AM	DRLG. F/ 8151' TO 8260'

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/20/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 43

Depth At 06:00 : 8493.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 41

Morning Operations : TRIP

Remarks :

Time To	Description
7:00 AM	TOOH. F/ BIT # 16
7:30 AM	RIG SERVICE
10:00 AM	REPAIR ROTARY CHAIN
3:30 PM	TIH. W/ BIT # 16
4:30 PM	WASH 90' TO BOTTOM
8:30 PM	DRLG. 7 7/8" HOLE F/ 8423' TO 8441'
9:00 PM	RIG SERVICE
6:00 AM	DRLG. 7 7/8" HOLE F/ 8441' TO 8493'

SAFETY MEETING HOUSE KEEPING.
FUEL ON HAND = 5187 GALS.
USED = 522 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 368
292 jt. 4 1/2" D.P. ON LOCATION.

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/19/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 42

Depth At 06:00 : 8423.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008

Days From Spud : 40

Morning Operations : DRLG.

Remarks :

Time To	Description
6:30 AM	RIG SERVICE
9:00 PM	DRLG. F/ 8327' TO 8400'
9:30 PM	RIG SERVICE
12:30 AM	DRLG. F/ 8400' TO 8423'
6:00 AM	TOOH. F/ BIT # 16

SAFETY MEETING HOUSE KEEPING.
FUEL ON HAND = 5709 GALS.
USED = 627 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 367
292 jt. 4 1/2" D.P. ON LOCATION.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/22/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 45

Depth At 06:00 : 8600.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 43

Morning Operations : LOG WELL W/ SCHLUMBERGER

4

Remarks :

Time To	Description
7:30 AM	CIRC. & COND HOLE
12:30 PM	POOH F/ LOGS & PULL WEAR RING
6:00 AM	LOG WELL W/ SCHLUMBERGER LOGGERS DEPTH 8596

SAFETY MEETING WIRE LINE LOGS
FUEL ON HAND = 4091 GALS.
USED = 337 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 370
292 jt. 4 1/2" D.P. ON LOCATION.

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/21/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 44

Depth At 06:00 : 8600.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 42

Morning Operations : SHORT TRIP

Remarks :

Time To	Description
7:30 AM	DRLG. 7 7/8" HOLE F/ 8493' TO 8505'
8:00 AM	RIG SERVICE
8:00 PM	DRLG. 7 7/8" HOLE F/ 8505' TO 8566'
8:30 PM	RIG SERVICE
2:30 AM	DRLG. F/ 8566' 8600
4:30 AM	CIRC COND HOLE
6:00 AM	SHORT TRIP UP TO 8.75 HOLE

SAFETY MEETING tong op.
FUEL ON HAND = 4428 GALS.
USED = 759 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 369
292 jt. 4 1/2" D.P. ON LOCATION.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/24/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 47

Depth At 06:00 : 8600.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 45

Morning Operations : CIRC. CASING W.O. HALLIBURTON

Remarks :

Time To	Description
7:00 AM	TRIP IN HOLE
9:00 AM	CIRC 2 BOTTOMS UPS
3:30 PM	LDDP
5:00 PM	BREAK KELLY / SWEVEL / LD SAME 4 INSP.
7:30 PM	LDDC
8:30 PM	CHANGE RAMS IN BOP
5:30 AM	RUN 196 JTS 8597' OF 5.5 20# CASING
6:00 AM	CIRC. CASING W.O. HALLIBURTON

SAFETY MEETING CLEANING / PAINTING
FUEL ON HAND = 3850 GALS.
USED = CORR 0 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 372
292 jt. 4 1/2" D.P. ON LOCATION.
MARK W/ UTAH STATE STOPPED BY GAVE HIM
NOTAFACATION OF CASING/CEMENT JOB

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/23/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 46

Depth At 06:00 : 8600.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 44

Morning Operations : TRIP IN HOLE

Remarks :

Time To	Description
2:00 AM	LOG WELL W/ SCHLUMBERGER
6:00 AM	TRIP IN HOLE

SAFETY MEETING CLEANING / PAINTING
FUEL ON HAND = 3691 GALS.
USED = 400 GALS.
RECEIVED=
DAP IS 4 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 371
292 jt. 4 1/2" D.P. ON LOCATION.
MARK W/ UTAH STATE STOPPED BY GAVE HIM
NOTAFACATION OF CASING/CEMENT JOB

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/26/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 49

Depth At 06:00 : 8600.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 47

Morning Operations : RIG DOWN MOVE TO NEEIY 13 H

Remarks :

Time To	Description
6:30 AM	RIG SERVICE
10:30 AM	CEMENT W/ HALLIBURTON 200 SX LEAD 2060 SX TAIL 189 BBL DIS. CIRC 60 BBLs CEMENT TO PIT THEN LOST CIRC. LAST 20 BBL OF DISPLACEMENT BUMP PLUG W/ 500 PSI OVER @ 9:37 AM FLOATS HELD RIG DOWN HALLIBURTON
6:00 PM	NIPPLE DOWN SET SLIPS CLEAN MUT PITS
6:00 AM	RIG DOWN

SAFETY MEETING RIGGING DOWN
FUEL ON HAND = 2850 GALS.
USED = CORR 1000 GALS.
RECEIVED=
DAP IS 5.5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 373
292 jt. 4 1/2" D.P. ON LOCATION.
MARK W/ UTAH STATE STOPPED BY GAVE HIM
NOTAFACATION OF CASING/CEMENT JOB

Well : **State #15-32-15-12**

Phase/Area : Hook

Operations Date : 8/25/2008

Bottom Hole Display	API #/License
SWSE-32-15S-12E-W26M	43-007-31366

Report # : 48

Depth At 06:00 : 8600.00

Estimated Total Depth : 8028.00

Surface Location : SWSE-32-15S-12E-W26M

Spud Date : 7/10/2008 Days From Spud : 46

Morning Operations : WAIT ON HALLIBURTON PRODUCT TRUCKS / CREWS RIGGED UP & READ

Remarks :

Time To	Description
6:00 AM	CIRC. CASING W.O. HALLIBURTON TRUCKS & CREW HEAR RIGGED UP @ 6:00 AM WAITING ON SUPPER FLUSH

SAFETY MEETING RIGGING DOWN
FUEL ON HAND = 2850 GALS.
USED = CORR 1000 GALS.
RECEIVED=
DAP IS 5.5 # LBS. PER BBL
BOP DRILL CREW #1 1 MIN 5 SEC. TO STATION.
CREW #2 55 SEC
DAYS SINCE L.T.A.= 373
292 jt. 4 1/2" D.P. ON LOCATION.
MARK W/ UTAH STATE STOPPED BY GAVE HIM
NOTAFACATION OF CASING/CEMENT JOB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8134

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 693' FSL. 2122' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Temp shut-in / abandon
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC finished drilling this well in August 2008. At this time, BBC does not plan on completing the well until after the first horizontal well is drilled in this section, which is planned in March 2009. As this area is exploratory in nature, this well will be used as a monitor well while drilling the horizontal well. A completion report will be submitted at this time this well is completed (tentative date of July 2009)

NAME (PLEASE PRINT) Tracey Fallang

TITLE Regulatory Analyst

SIGNATURE

Tracey Fallang

DATE

10/28/2008

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NOV 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:

1099 18th Street, Suite 2300 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8134

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 693' FSL. 2122' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently shut-in. No activity until July 2009.

NAME (PLEASE PRINT)

Tracey Fallang

TITLE

Regulatory Analyst

SIGNATURE

Tracey Fallang

DATE

12/4/2008

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DEC 08 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A</p>
<p>2. NAME OF OPERATOR: BILL BARRETT CORPORATION</p>		<p>7. UNIT or CA AGREEMENT NAME: N/A</p>
<p>3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202</p>		<p>8. WELL NAME and NUMBER: State 15-32-15-12</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 693' FSL., 2122' FEL</p>		<p>9. API NUMBER: 4300731366</p>
<p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E</p>		<p>10. FIELD AND POOL, OR WILDCAT: Wildcat</p>
<p>COUNTY: Carbon</p>		<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Activity Report</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently shut-in.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>1/19/2009</u>

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JAN 26 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: State 15-32-15-12
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300731366
4. LOCATION OF WELL FOOTAGES AT SURFACE: 693' FSL. 2122' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently shut-in.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>3/19/2009</u>

(This space for State use only)

RECEIVED
MAR 25 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: State 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 693' FSL. 2122' FEL COUNTY: Carbon		9. API NUMBER: 4300731366
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 15S 12E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Activity Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently shut-in.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>4/22/2009</u>

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APR 28 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/21/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, waiting on completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 22, 2009		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, waiting on completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2009		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/2/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, waiting on completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 02, 2009		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/30/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/21/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 22, 2009		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 04, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/4/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/7/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/5/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 08, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/5/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/7/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 18, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/10/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/5/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
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2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity, well shut-in pending completion.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 14, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/13/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity, well shut in pending completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 26, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/25/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: STATE 15-32-15-12
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007313660000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: CARBON
		STATE: UTAH
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TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2010	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> No activity, well shut-in pending completion. <div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 08, 2010 </div> </div>		
NAME (PLEASE PRINT) Tracey Fallang		PHONE NUMBER 303 312-8134
SIGNATURE N/A		TITLE Regulatory Analyst
		DATE 9/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity, well shut-in pending completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/4/2010	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4888

Ms. Brady Riley
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

43 007 31366
State 15-32-15-12
15S 12E 32

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Brady Riley:

As of January 2011, Bill Barrett Corporation has four (4) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

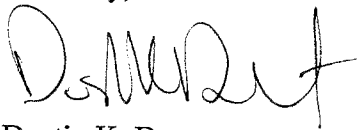
Page 2
Bill Barrett Corporation
March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

→

	Well Name	API	LEASE	Years Inactive
1	STATE 15-32-15-12	43-007-31366	ML-49797	2 Years 6 Months
2	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	1 Year
3	STATE 7-16-14-13	43-007-31336	ML-48083	1 Year 11 Months
4	STATE 16H-32-15-12	43-007-31482	ML-49797	1 Year 2 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In response to the letter dated 3/1/2011 from Dustin Doucet with UDOGM, BBC plans to perform an MIT in April 2011 on this SI well; actual date will be determined by equipment availability. Following the MIT, BBC will submit a subsequent report with the results and future plans for this wellbore. See attached procedures, WBD and previous pressure test dated 9/17/2009. Please contact Brady Riley with questions at 303-312-8115.					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 3/30/2011		APPROVED BY THE UTAH DIVISION OF OIL, GAS AND MINING Date: <u>04/05/2011</u> By: <u>Dustin Doucet</u>			

State #15-32-15-12 MIT Procedure

County: Carbon County, Utah

43-007-31366

Field: Hook

Well Notes:

8,600 TD. 5 1/2" Casing. Cement to Surface in 1 Stage.

PBTD @ 8,495' on 9/16/2009

NO PERFORATIONS - MONITOR WELL ONLY

- Step 1.) Notify State and Landowner 24 hours prior to commencing the MIT for this well.
- 2.) Prepare location for hot oiler
- 3.) RU hot oiler & pressure test csg to 500psi for 15 minutes; chart record & report test result to Denver & State
- 4.) Turn in final MIT sundry to State

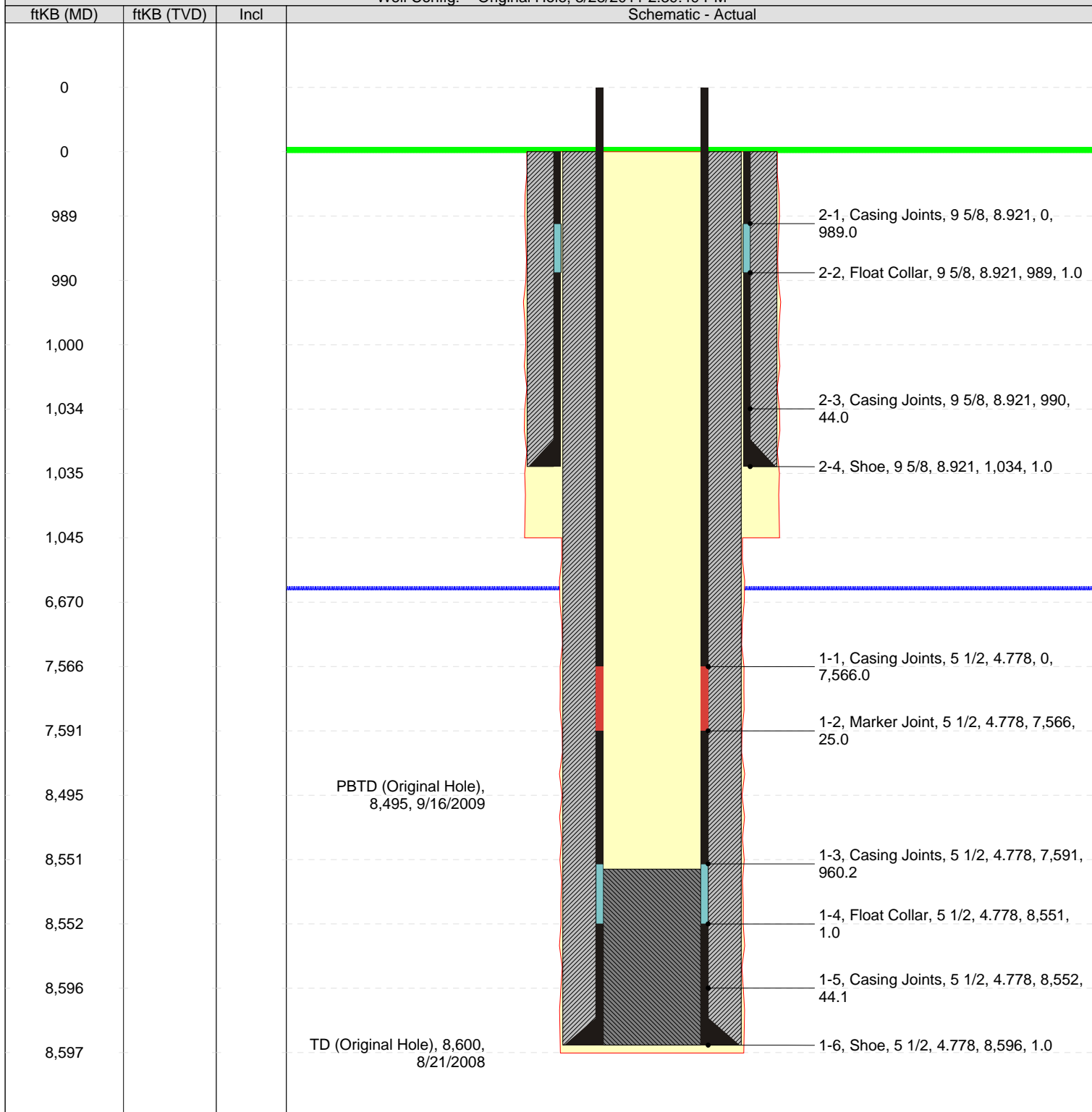

Bill Barrett Corporation
Schematic - Current
Well Name: State #15-32-15-12

Well Name State #15-32-15-12	API/UWI 43-007-31366	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 5,603.00	Ground Elevation (ft) 5,590.20	KB-Ground Distance (ft) 12.80	Regulatory Drilling Spud Date 7/10/2008	Regulatory Rig Release Date
Surface Legal Location SWSE-32-15S-12E-W2...	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name Hook	County CARBON	State/Province UT

Most Recent Job

Job Category D & C	Primary Job Type Drilling & Completion	Secondary Job Type	Start Date 7/1/2008	End Date
-----------------------	---	--------------------	------------------------	----------

Well Config: - Original Hole, 3/28/2011 2:39:49 PM



**Bill Barrett Corporation****Daily Completion and Workover****Well Name: State #15-32-15-12****Report # 50.0, Report Date: 9/15/2009****Phase: Completions, Initial Completion**

Well Name State #15-32-15-12	API/UWI 43-007-31366	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 5,603.00	Ground Elevation (ft) 5,590.20	KB-Ground Distance (ft) 12.80	Regulatory Drilling Spud Date 7/10/2008	Regulatory Rig Release Date
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Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name Hook	County CARBON	State/Province UT

Jobs

Job Category D & C		Primary Job Type Drilling & Completion				Start Date 7/1/2008		End Date	
Target Depth (ftKB) 8,028.0	Target Formation MANNING CANYON	AFE Number 15134D	Total AFE+Sup 4,035,142.00	Total Fld Cost 3,618,217.80	Total Final Invoice ... 3,645,100.84	AFE-Field Estimate 416,924.20	Drilling TD Date	Drilled Depth (ft) 16,595.00	

Daily Operations

Report Start Date 9/15/2009	Report End Date 9/16/2009	Weather Clear	Temperature (°F) 48.0	Road Condition
24 Hour Summary Install B-Section		Operations Next Report Period Wireline Work		

Daily Contacts

Contact Name	Office
Chris Adamson	

Daily Time Breakdown

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Category	Phase	Problem Ref #	Comment
06:00	08:00	2.00	2.00	LOCL	Lock Wellhead & Secure	Completions, Initial Completion		Well secured
08:00	13:00	5.00	7.00	IWHD	Install Wellhead	Completions, Initial Completion		Install Wellhead Inc. B-Section Pressure Test seals to 5000# Hold 15 minutes Good Test Install 7-1/16" 5K Frac Valve
13:00	06:00	17.00	24.00	LOCL	Lock Wellhead & Secure	Completions, Initial Completion		Well Shut in & Secured

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations & Treatments

Date	Zone	Stage	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

RECEIVED Mar. 30, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/1/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No monthly activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No May Monthly Drilling Activity to Report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/3/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No June 2011 Monthly Drilling Activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/1/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: STATE 15-32-15-12
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007313660000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. FIELD and POOL or WILDCAT: WILDCAT
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: CARBON
STATE: UTAH		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In response to the letter dated 3/1/2011 from Dustin Doucet with UDOGM, BBC performed an MIT April 20, 2011 on this SI well. Attached are the procedures, WBD, and MIT results. BBC is presenting this sundry to demonstrate that the casing has integrity with no indication of leaking and based upon the attached information, BBC is respectfully requesting an extension in shut-in status for another year. Please contact Brady Riley with questions at 303-312-8115.		
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115
SIGNATURE N/A		TITLE Permit Analyst
DATE 6/16/2011		DATE: 07/18/2011 By: <u>Dustin Doucet</u>

Please Review Attached Conditions of Approval

RECEIVED Jun. 16, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007313660000

Extension valid through July 1, 2012.

BBC performed an MIT on the State 15-32-15-12well on 4/20/2011 and found that the pressure tested to 600 psi and held per the attached MIT chart.

BBC is committed to monitoring the wellhead at regular intervals during the shut-in status for any possible leaks or other safety concerns. Any leaks or safety concerns will be immediately reported to the Utah Division of Oil, Gas and Mining.

Please find attached the wellbore for your review.

Again, please contact Kevin Bickel with any questions at 303-312-8173 in regard to the integrity of this well.

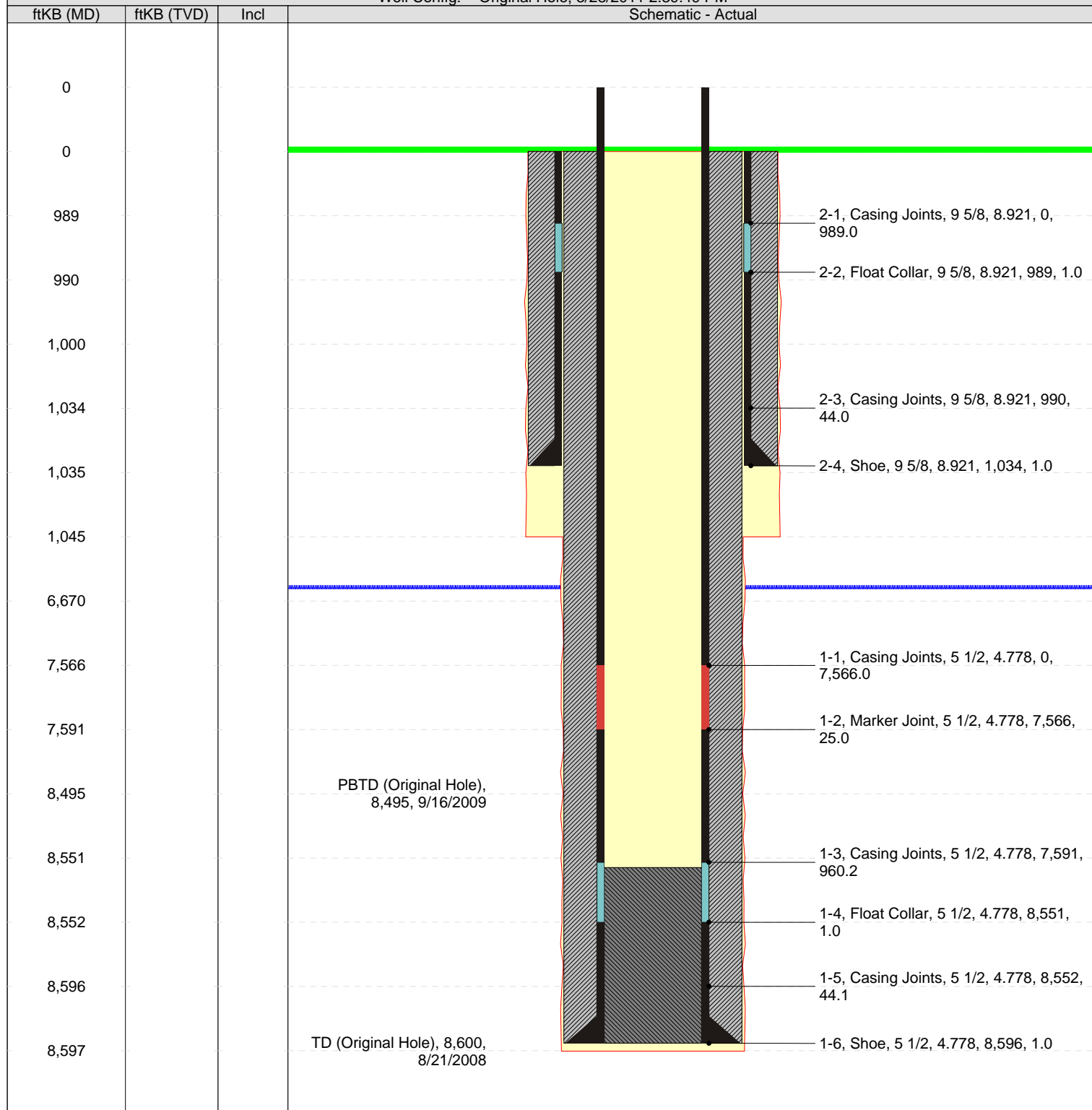
**Bill Barrett Corporation****Schematic - Current****Well Name: State #15-32-15-12**

Well Name State #15-32-15-12	API/UWI 43-007-31366	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 5,603.00	Ground Elevation (ft) 5,590.20	KB-Ground Distance (ft) 12.80	Regulatory Drilling Spud Date 7/10/2008	Regulatory Rig Release Date
Surface Legal Location SWSE-32-15S-12E-W2...	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name Hook	County CARBON	State/Province UT

Most Recent Job

Job Category D & C	Primary Job Type Drilling & Completion	Secondary Job Type	Start Date 7/1/2008	End Date
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Well Config: - Original Hole, 3/28/2011 2:39:49 PM



**Bill Barrett Corporation****Daily Completion and Workover**Well Name: **State #15-32-15-12**Report # **58.0**, Report Date: **4/20/2011**
Phase: **Completions, Initial Completion**

Well Name State #15-32-15-12	API/UWI 43-007-31366	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 5,603.00	Ground Elevation (ft) 5,590.20	KB-Ground Distance (ft) 12.80	Regulatory Drilling Spud Date 7/10/2008	Regulatory Rig Release Date
Surface Legal Location SWSE-32-15S-12E-W...	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin Uinta	Field Name Hook	County CARBON	State/Province UT

Jobs

Job Category D & C	Primary Job Type Drilling & Completion	Start Date 7/1/2008	End Date
Target Depth (ftKB) 8,028.0	Target Formation MANNING CANYON	AFE Number	Total AFF+Sum
		Total Fid Cost	Total Final Invoice ...
		AFE-Field Estimate	Drilling TD Date
			Drilled Depth (ft) 16,595.00

Daily Operations

Report Start Date 4/20/2011	Report End Date 4/21/2011	Weather P. Cloudy	Temperature (°F) 50.0	Road Condition
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24 Hour Summary

MIT	Operations Next Report Period WSI
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Daily Contacts

Contact Name	Office
Lonnie Kelly	3079221001

Daily Time Breakdown

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Category	Phase	Problem Ref #	Comment
06:00	17:00	11.00	11.00	LOCL	Lock Wellhead & Secure	Completions, Initial Completion		WSI.
17:00	18:00	1.00	12.00	PTST	Pressure Test	Completions, Initial Completion		MIRU IPS & Tested Csg. to 500# for 15 min. for an MIT
18:00	06:00	12.00	24.00	LOCL	Lock Wellhead & Secure	Completions, Initial Completion		WSI

Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Stimulations & Treatments

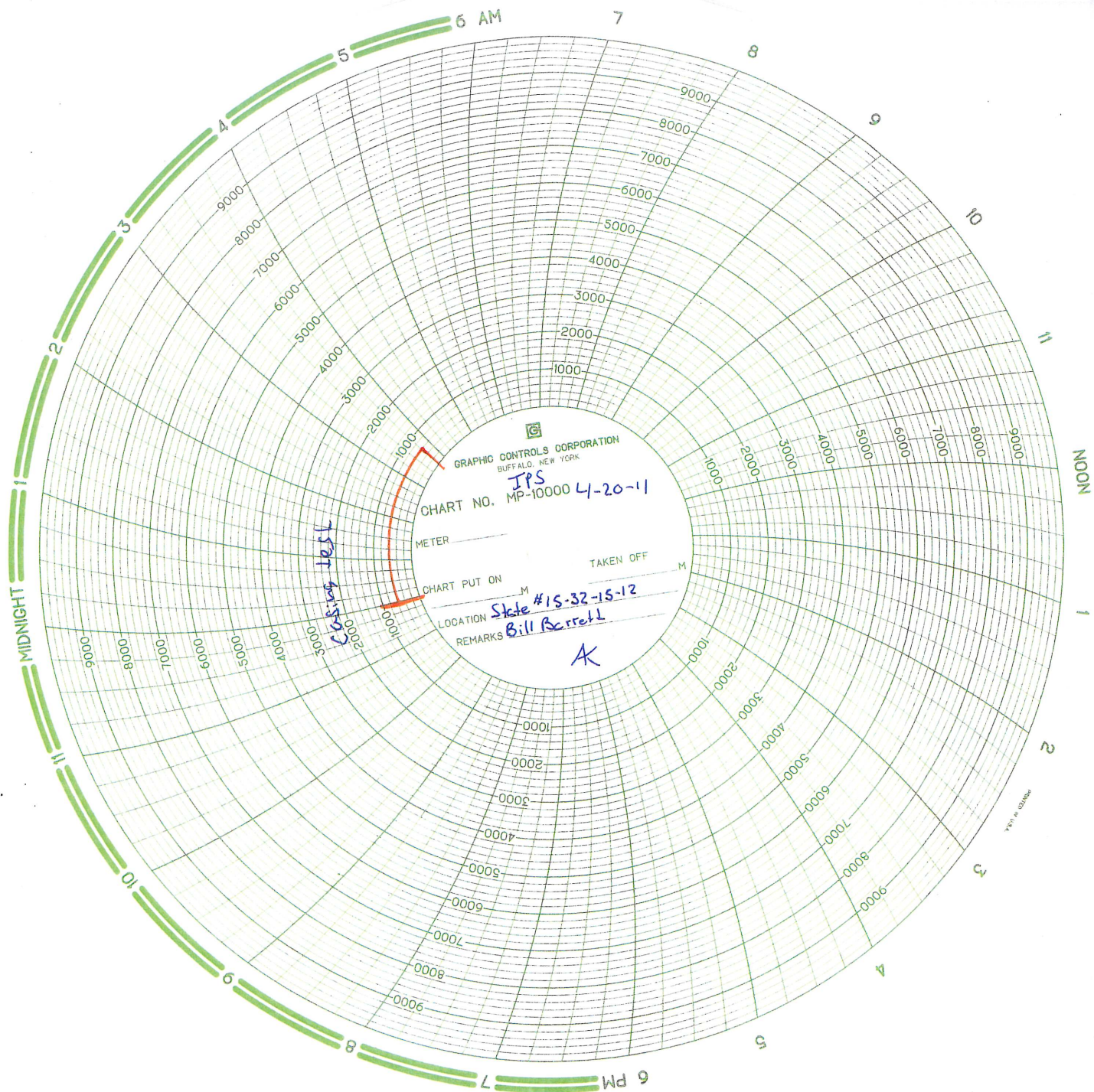
Date	Zone	Stage	Stim/Treat Company
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V clean (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: STATE 15-32-15-12
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313660000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No July 2011 Monthly Drilling Activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/4/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No August 2011 Monthly Drilling Activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/6/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
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1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: STATE 15-32-15-12
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313660000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2011		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No September 2011 monthly drilling activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115
SIGNATURE N/A		TITLE Permit Analyst
		DATE 10/5/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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STATE: UTAH		
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No October 2011 monthly drilling activity to report.		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/4/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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		7. UNIT or CA AGREEMENT NAME:			
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2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313660000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2011	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No October 2011 monthly drilling activity to report.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
		DATE 11/4/2011			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: STATE 15-32-15-12			
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313660000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No November 2011 Monthly Drilling activity to report.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
		DATE 12/5/2011			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No December 2011 drilling activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 1/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No January 2012 Monthly Drilling to report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 08, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/6/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No February 2012 monthly activity to report: OPS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: STATE 15-32-15-12
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43007313660000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No March 2012 monthly drilling activity to report due to OPS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 13, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/5/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: STATE 15-32-15-12
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313660000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No April 2012 monthly drilling activity to report due to OPS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 09, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 5/3/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 15-32-15-12	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313660000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S	COUNTY: CARBON	
	STATE: UTAH	

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No May 2012 monthly drilling activity to report due to OPS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 05, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No June 2012 monthly drilling activity to report due to OPS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 05, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/3/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
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COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Bill Barrett Corporation is submitting this sundry as a request to plug and abandon the above referenced well. Details of the proposed plug and abandonment procedures are wellbore diagram are attached. If you have any questions, please contact Kevin Bickel at 303-312-8173.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: August 15, 2012

By: *David K. Duff*

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/17/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007313660000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #3: Move CIBP 50' below shoe (set at 1085') and spot a minimum of 11 sx (100') on top of CIBP.**
- 3. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/1/2012

Wellbore Diagram

r263

API Well No: 43-007-31366-00-00

Permit No:

Well Name/No: STATE 15-32-15-12

Company Name: BILL BARRETT CORP

Location: Sec: 32 T: 15S R: 12E Spot: SWSE

Coordinates: X: 534689 Y: 4369189

Field Name: WILDCAT

County Name: CARBON

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1035	12.25		
SURF	1035	9.625	36	
HOL2	8597	7.875		
PROD	8597	5.5	20	

(L/CF)

$$\rightarrow 8.031$$

$$(CF/L) \rightarrow 0.1245$$

* Amend Plug # 4

* Set Plug @ 100'

$$100' / (1.15 \times 0.1245) = 11 \text{ Sx Reg}$$

TOC @ SFC

SFC

100'

Cement from 1035 ft. to surface

Surface: 9.625 in. @ 1035 ft.

Hole: 12.25 in. @ 1035 ft.

985'

CIBP @ 1085'

Narrower

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8597	0	UK	2260
SURF	1035	0		

* Amend Plug # 3

* move CIBP to 50' below shoe (1085') w/ 100' cmt on top

$$100' / (1.15 \times 0.1245) = 11 \text{ Sx Reg}$$

TOC @ 985'

Perforation Information

Wingate

3370'

3600'

+ Pennsylvania

5870'

6100'

Cement from 8597 ft. to surface

Production: 5.5 in. @ 8597 ft.

Hole: 7.875 in. @ 8597 ft.

Formation Information

Formation Depth

Plug # 1

$$(25 \text{ Sx}) \times (1.15 \times 8.031) = 230'$$

TOC @ 5870

✓ O.K.

TD: 8597 TVD: PBD: 8495

State #15-32-15-12 P&A Procedure

County: Carbon County, Utah

43-007-31366

Field: Hook

Well Notes:

8,600 TD. 5 1/2" Casing. Cement to Surface in 1 Stage.

PBTD @ 8,495' on 9/16/2009

NO PERFORATIONS - MONITOR WELL ONLY

- Step 1.) Notify State and Landowner 24 hours prior to commencing the P&A for this well.
- 2.) Prepare location for hot oiler
- 3.) RU hot oiler & pressure test csg to 500psi for 15 minutes; chart record & report test result to Denver & State
- 4.) MIRU pulling unit
- 5.) ND Wellhead, NU BOP
- 6.) Set balance plug at 6,100' w/25sx Class "G"
- 7.) Set balance plug at 3,600' w/25sx Class "G"
- 8.) TOO H w/ tbg
- 9.) PU CIBP & set @ 985'
- 10.) Pump 5sx Class "G" on top of CIBP
- 11.) TOO H to 90' & fill 5-1/2" csg to srfc
- 12.) TOO H, RD pulling unit. Dig out & cut off wellhead
- 13.) Weld in place appropriate dry hole marker. Reclaim surface & seed.
- 14.) Turn in final P&A sundry to State



Bill Barrett Corporation

Downhole Well Profile

Well Name: State #15-32-15-12

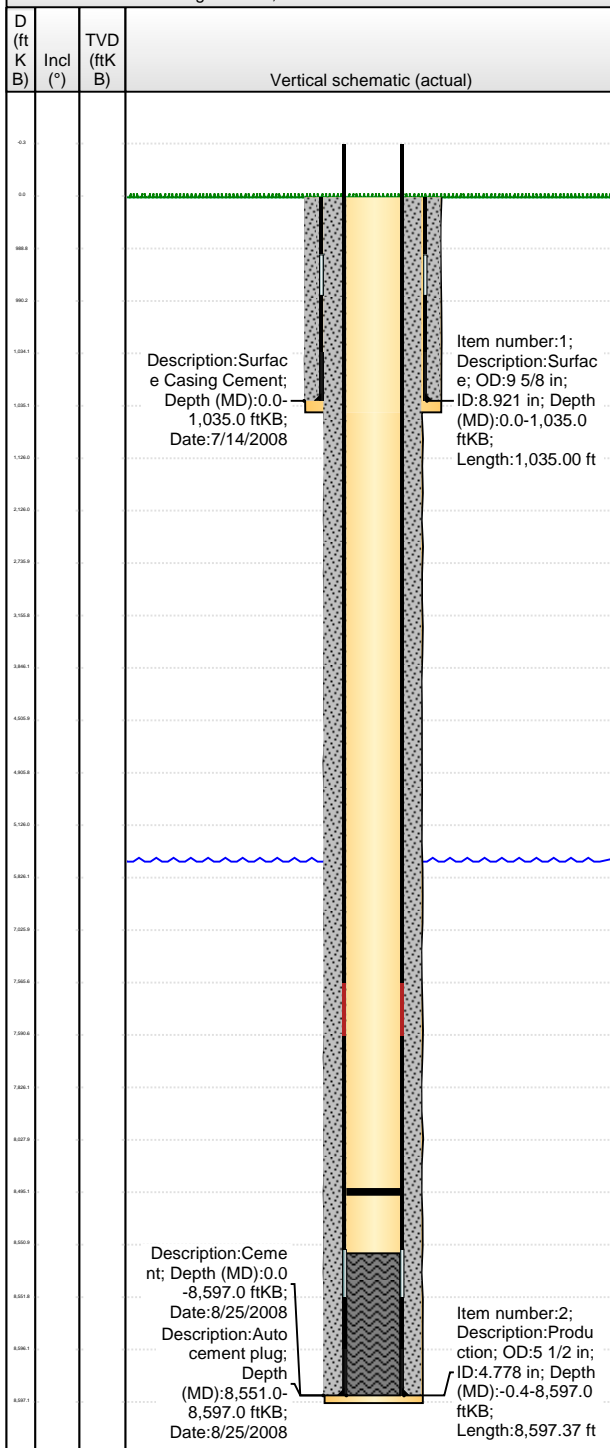
Well Name State #15-32-15-12	API/UWI 43-007-31366	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 5,603.00	Ground Elevation (ft) 5,590.20	KB-Ground Distance (ft) 12.80	Regulatory Drilling Spud Date 7/10/2008 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-32-15S-12E-W26M	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Wellheads

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)

Original Hole, 6/29/2012 9:05:30 AM



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	9 5/8	36.00	J-55	ST&C	1,035.0
Production	5 1/2	20.00	P-110	LT&C	8,597.0

Perforation Summary

Date	Top (ftKB)	Btm (ftKB)	Zone

<des> set at <depth>ftKB on <dtmrun>

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

<des> on <dtmrun>

Table 1 - Rod Data							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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STATE: UTAH		
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No July 2012 monthly drilling activity to report due to OPS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 02, 2012		
NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/2/2012	

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2012	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached reclamation Monitoring Reports with photos for this plugged well. Please contact Brady Riley at 303-312-8115 with questions.		
Accepted by the Utah Division of Oil, Gas and Mining		Date: August 29, 2012
By:		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/23/2012	

EIS Environmental & Engineering Consulting

31 North Main Street * Helper, Utah 84526

Office – (435) 472-3814 * Toll free – (800) 641-2927 * Fax – (435) 472-8780
eisec@preciscom.net

July 18, 2012

**Bill Barrett Corporation
Carbon County Wildcat State Wells**

Monitoring Summary Reports

#1 Location: Cutting Pit Sec. 32-T16S-R12E

Area reclaimed. Evidence of grass and forb growth concentrated in pock marks. Overall, Reclamation Plan was followed.

#2 Location: Reserve Pond

Area has been regarded, pock marked, topsoil redistributed. Soil character is marginal, used what was salvaged. Reclamation Plan was followed.

#3 Location: St. 7-16-14-13

Reclamation is complete. Recommend final seed mix, late Fall (October – November). Reclamation Plan was followed. Good use of downfall on access road. Topsoil salvage was used.

LOCATION Reserve Pond MONITOR William A. Rasmussen DATE 7/12/2012
CONTRACTOR _____

TIME ARRIVED 1:10 TIME DEPARTED _____

ACTIVITY OBSERVED Area Regraded, Rock marked - Vets Soil
redistributed

Soil Character Marginal - used what
was salvaged

COOPERATION - Followed Plan.

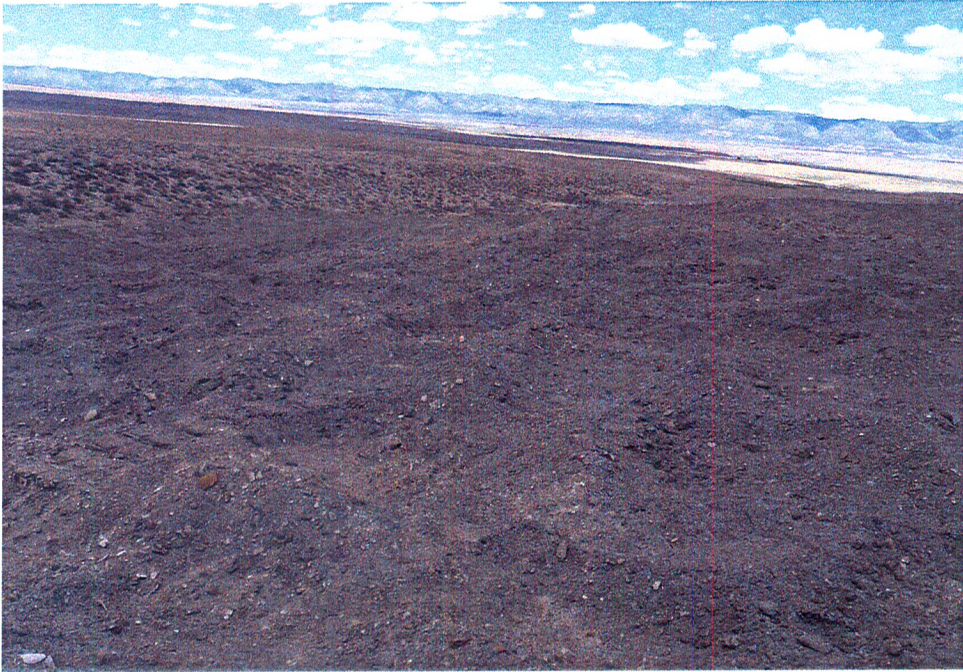
VEG SALVAGE NA

TOPSOIL SALVAGE _____

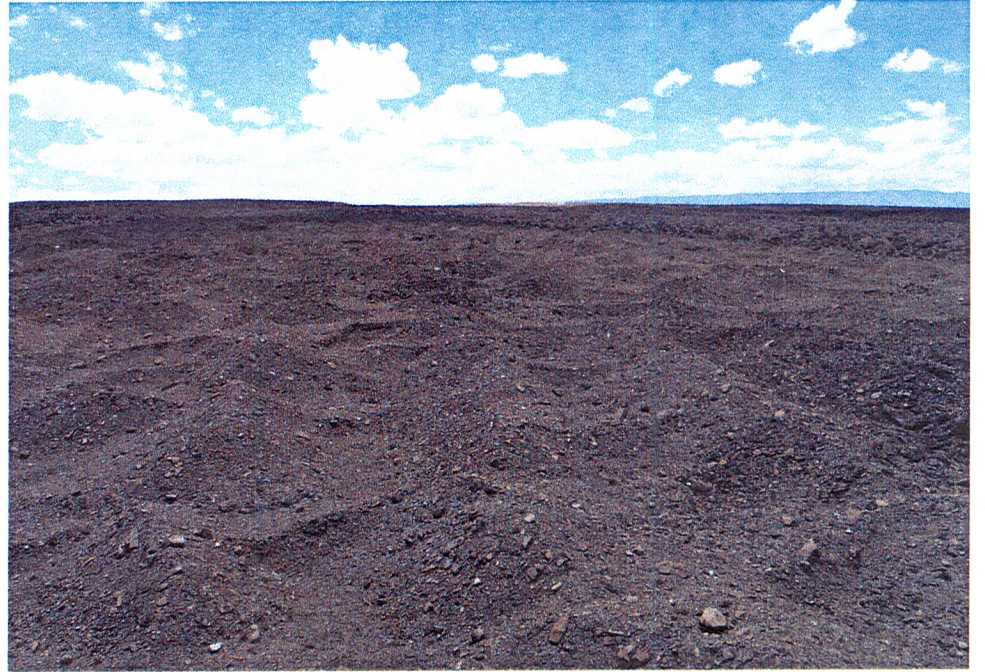
PHOTO	LOCATION	DIRECTION	SHOWING
1	Pond/Rec	NE	Earth work
2	" "	N	" "
3	" "	W	
4	" "	E	

COMMENTS

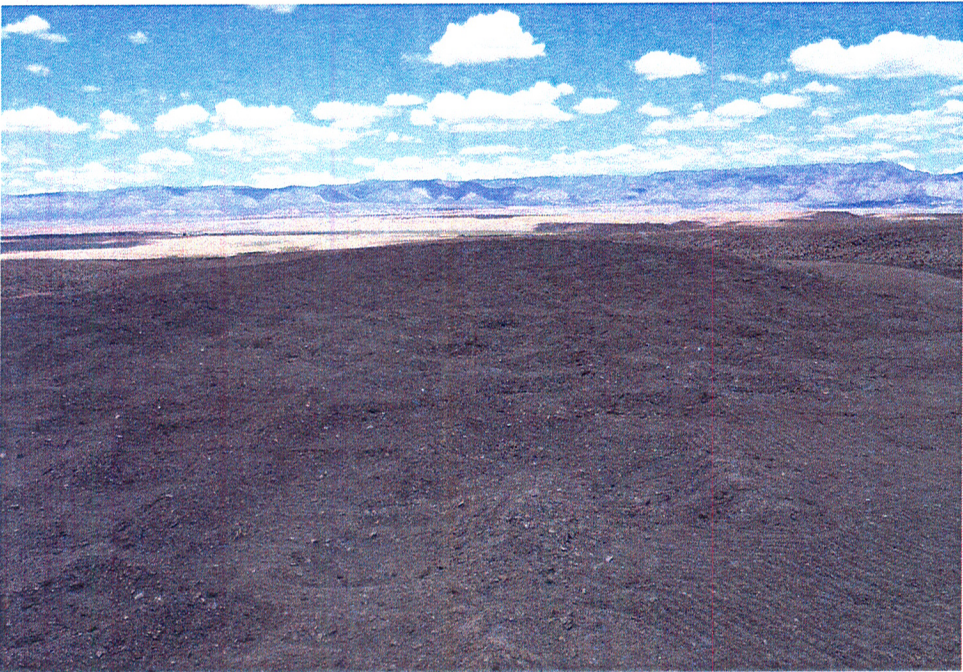
Carbon County W. Water
State Wells - ? Clear Water Pond
Reserve Pond



#2



#4



#1



#3

EIS Environmental & Engineering Consulting

31 North Main Street * Helper, Utah 84526

Office – (435) 472-3814 * Toll free – (800) 641-2927 * Fax – (435) 472-8780

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Reclamation is complete. Recommend final seed mix, late Fall (October – November). Reclamation Plan was followed. Good use of downfall on access road. Topsoil salvage was used.

LOCATION ABC ~~Bar~~ ^{Birding Pit} MONITOR Mel Bernice DATE 7/17/2012

Sec 32 - T16S - R12E CONTRACTOR _____

TIME ARRIVED 1:29 - TIME DEPARTED _____

ACTIVITY OBSERVED Area Reclaimed

Evidence of Grass & Forb Growth -
Concentrated in Back Muck

COOPERATION Overall - Followed Rec Plan

VEG SALVAGE NA

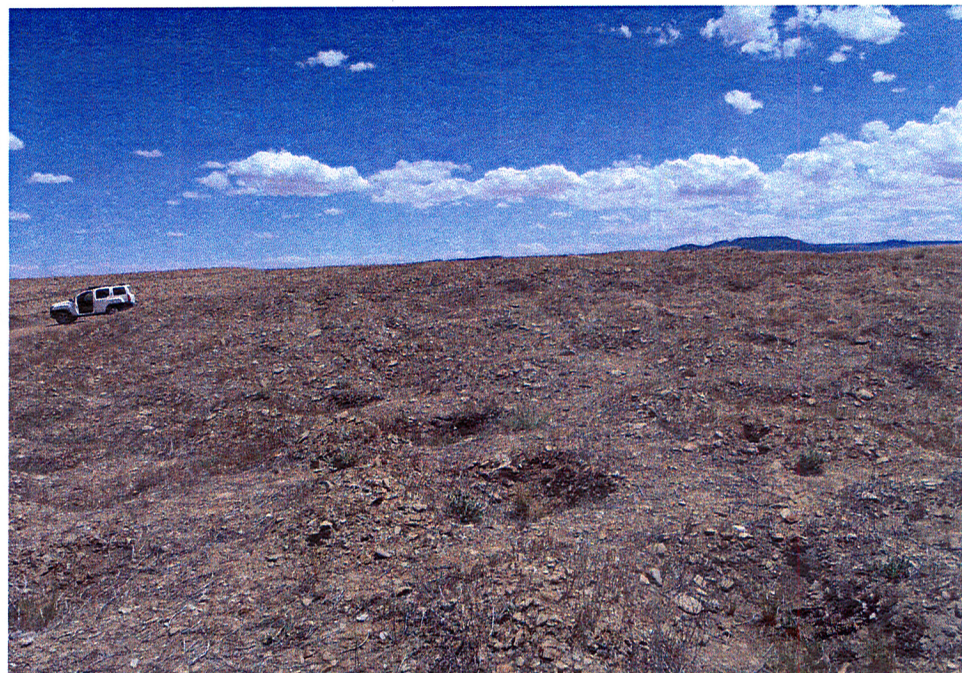
TOPSOIL SALVAGE Redeveloped -

PHOTO	LOCATION	DIRECTION	SHOWING
<u>7</u>	<u>Slope</u>	<u>N</u>	
<u>3</u>	<u>"</u>	<u>S</u>	
<u>2</u>	<u>"</u>	<u>E</u>	
<u>1</u>	<u>Sign on Pdr</u>		

COMMENTS



#2



#4



#1



#3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No August 2012 monthly drilling activity to report due to OPS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 04, 2012		
NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
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9. FIELD and POOL or WILDCAT: WILDCAT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No September 2012 monthly drilling activity to report due to OPS.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 05, 2012

NAME (PLEASE PRINT) Megan Finnegan	PHONE NUMBER 303 299-9949	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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STATE: UTAH		

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No October 2012 monthly drilling activity to report due to suspended operations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 07, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/7/2012	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 26, 2012

CERTIFIED MAIL NO.: 7010 1670 0001 4810 3560

Ms. Brady Riley
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

43 007 31366
State 15-32-15-12
15S 12E 32

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Ms. Brady Riley:

As of January 2012, Bill Barrett Corporation (Bill Barrett) has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Bill Barrett that these wells were previously noticed via separate certified letters. They were both given SI/TA extensions that have since expired with no further information provided by Bill Barrett. The Jack Canyon Unit 8-32 well was planned to be converted to a water supply well during the summer of 2012. The State 15-32-15-12 well was scheduled to be plugged August 1, 2012. Nothing more has been reported concerning these wells.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



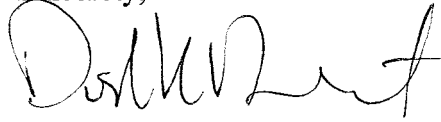
Page 2
Bill Barrett Corporation
November 26, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	SI/TA EXT Valid to	PA approved
2nd Notice						
1	JACK CANYON UNIT 8-32	43-007-30460	STATE	7 Years 3 Months	9/1/2012	
2	STATE 15-32-15-12	43-007-31366	ML-49797	3 Years 6 Months	7/1/2012	8/15/2012
Under Extension Status						
3	STATE 16H-32-15-12	43-007-31482	ML-49797	2 Years 2 Months	5/1/2013	
4	PETERS POINT ST 8-2D-13-16	43-007-31016	ML-48386	2 Years 4 Months	4/1/2013	

PA'd
need
subs

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/24/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged on 10/24/2012. Please see the attached procedures and cement information. Contact Brady Riley at 303-312-8115 with questions.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 30, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 11/29/2012

HALLIBURTON**Cementing Job Log****The Road to Excellence Starts with Safety**

Sold To #: 343492		Ship To #: 2665710		Quote #:		Sales Order #: 9910024	
Customer: BILL BARRETT CORPORATION E-BILL				Customer Rep:			
Well Name: STATE			Well #: 15-32-15-12		API/UWI #:		
Field: PETERS POINT		City (SAP): PRICE		County/Parish: Carbon		State: Utah	
Legal Description:							
Lat:				Long:			
Contractor: WORK OVER				Rig/Platform Name/Num: WORK OVER			
Job Purpose: Squeeze Perfs						Ticket Amount:	
Well Type: Unknown Well Type				Job Type: Squeeze Perfs			
Sales Person: STUMPF, THOMAS				Srv Supervisor: CARPENTER, LANCE		MBU ID Emp #: 461737	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/23/2012 08:00							CREW CALLED OUT
Pre-Convoy Safety Meeting	10/23/2012 11:30							CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
Depart from Service Center or Other Site	10/23/2012 13:00							DEPARTED AT 11:45 BUT HAD A TRUCK BREAK DOWN. HAD TO SWITCH TRACTORS AND DEPART AGAIN
Arrive At Loc	10/23/2012 17:00							CREW ARRIVES AT LOCATION
Assessment Of Location Safety Meeting	10/23/2012 17:05							CREW ASSESSES LOCATION FOR HAZARDS AND EQUIPMENT LAYOUT
Pre-Rig Up Safety Meeting	10/23/2012 17:10							CREW HAS PRE RIG UP SAFETY MEETING
Rig-Up Equipment	10/23/2012 17:15							CREW BEGINS RIGGING UP EQUIPMENT
Rig-Up Completed	10/23/2012 17:30							CREW IS RIGGED UP
Pre-Job Safety Meeting	10/23/2012 17:35							CREW, RIG CREW AND COMPANY REP HAVE PRE JOB SAFETY MEETING
Pump Water	10/23/2012 17:41		3	5	5	700.0		PUMP 5 BBL WATER AHEAD
Pressure Test	10/23/2012 17:43							PRESSURE TEST LINES TO 2000 PSI
Pump Cement	10/23/2012 17:51		2.5	6	11	500.0		PUMP 30 SKS CEMENT 15.8# 1.15 YIELD 5.0 GAL

Sold To # : 343492

Ship To # : 2665710

Quote # :

Sales Order # :

9910024

SUMMIT Version: 7.3.0045

Wednesday, October 24, 2012 03:23:00

HALLIBURTON*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	10/23/2012 17:54		2.5	22	33	200.0		PUMP WATER DISPLACEMENT
Comment	10/23/2012 18:02							SHUTDOWN. RIG CREW PULLS 14 STICKS.
Reverse Circ Well	10/23/2012 18:17		2.5	30		800.0		REVERSE CIRCULATE WELL. GOT ABOUT .25 BBL BACK
Comment	10/24/2012 07:00							RIG CREW RUNS IN HOLE AND TAGS CEMENT
Comment	10/24/2012 07:30							RIG CREW PULLS UP TO 3621' FOR SECOND PLUG
Pre-Job Safety Meeting	10/24/2012 08:15							CREW, RIG CREW AND COMPANY REP HAVE PRE JOB SAFETY MEETING
Pump Water	10/24/2012 08:33		2.5	5	5	300.0		PUMP 5 BBL FRESH WATER AHEAD
Pump Cement	10/24/2012 08:35		2.5	7	12	200.0		PUMP 35 SKS CEMENT 15.8# 1.15 YIELD 5.0 GAL WITH 2% CALCIUM CHLORIDE
Pump Displacement	10/24/2012 08:38		2.5	12	24	50.0		PUMP FRESH WATER DISPLACEMENT
Shutdown	10/24/2012 08:42							SHUTDOWN. RIG CREW PULLS OUT OF PLUG
Reverse Circ Well	10/24/2012 08:57		2.5	20		500.0		REVERSE CIRC WELL. GOT ABOUT .25 BBL BACK
Comment	10/24/2012 11:45							TAGGED CEMENT PLUG
Comment	10/24/2012 12:00							RIG CREW PULLS OUT OF HOLE AND WIRELINE SETS CAST IRON BRIDGE PLUG AT 1100'. RIG CREW RUNS TUBING BACK TO TOP OF BRIDGE PLUG
Pre-Job Safety Meeting	10/24/2012 13:30							CREW, RIG CREW AND COMPANY REP HAVE PRE JOB SAFETY MEETING.

HALLIBURTON***Cementing Job Log***

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Water	10/24/2012 13:46		2	5	5	50.0		PUMP WATER AHEAD
Pump Cement	10/24/2012 13:48		2	2.7	7.7	80.0		PUMP 13 SKS CEMENT 15.8# 1.15 YIELD 5.0 GAL
Pump Water	10/24/2012 13:50		2	3.5	11.2	40.0		PUMP WATER DISPLACEMENT
Comment	10/24/2012 14:00							RIG CREW PULLS PIPE TO 100'
Pump Cement	10/24/2012 14:21		1.5	2.5	2.5	45.0		PUMP 12 SKS CEMENT 15.8# 1.15 YIELD 5.0 GAL
Post-Job Safety Meeting (Pre Rig-Down)	10/24/2012 14:30							CREW HAS PRE RIG DOWN SAFETY MEETING
Rig-Down Equipment	10/24/2012 14:40							CREW BEGINS RIGGING DOWN EQUIPMENT
Rig-Down Completed	10/24/2012 15:50							CREW IS RIGGED DOWN
Pre-Convoy Safety Meeting	10/24/2012 15:55							CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
Depart Location for Service Center or Other Site	10/24/2012 16:00							CREW DEPARTS FROM LOCATION

HALLIBURTON***Cementing Job Summary***

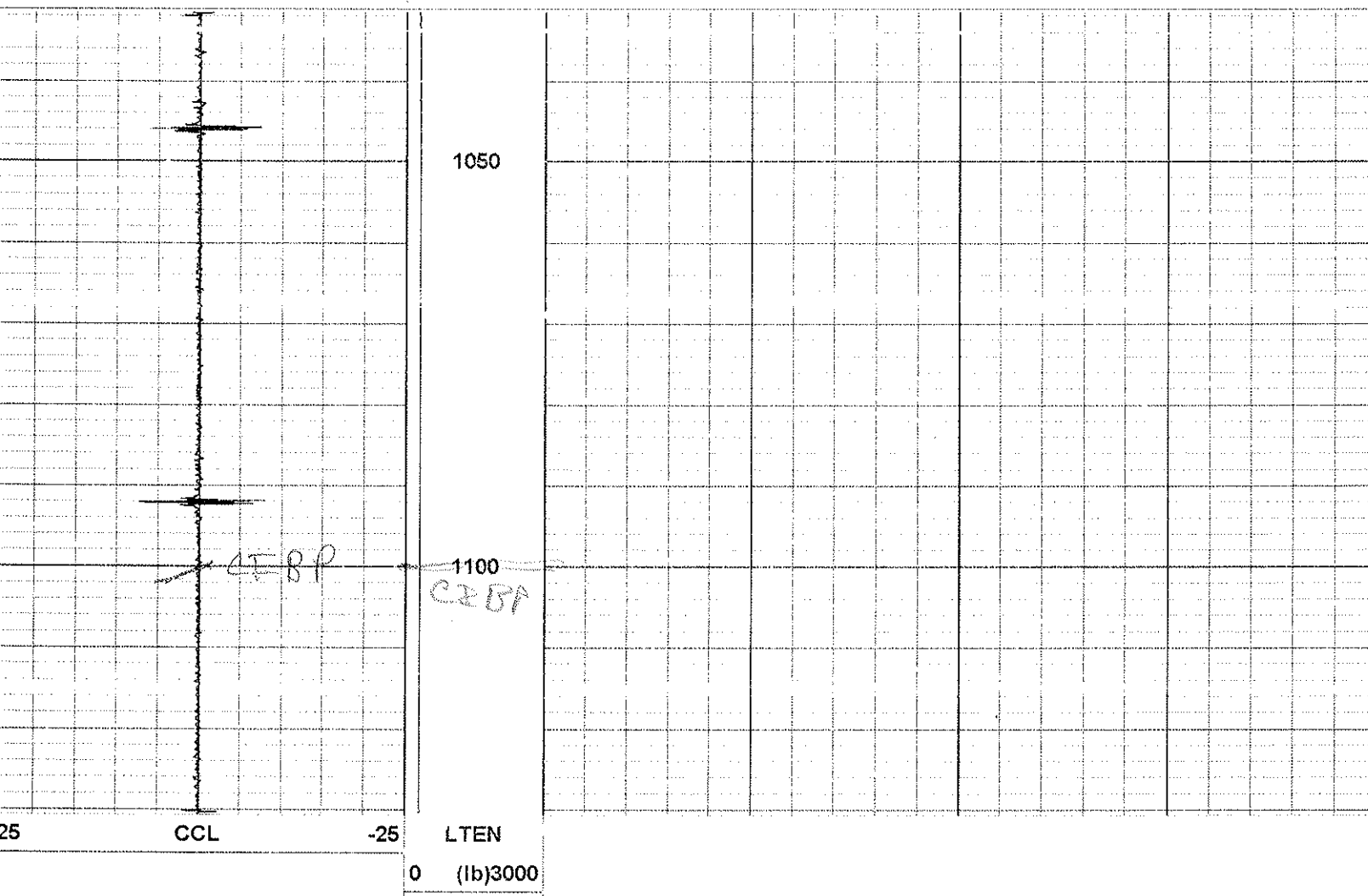
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water		20	bbl	8.33	.0	.0	.0	
2	SqueezeCem	SQUEEZECEM (TM) SYSTEM (452971)	90	sacks	15.8	1.15	5.0		5.0
	5 Gal	FRESH WATER							
3	Water Displacement		25	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	22	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	.2	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating	2	Mixing	2	Displacement	2	Avg. Job	2		
Cement Left In Pipe	Amount	800 ft	Reason	PLUGS					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Database File: ~~barrett.peters.point-5-38d-12-16.db~~
Dataset Pathname: pass5
Presentation Format: ccl
Dataset Creation: Wed Oct 24 13:12:31 2012 by Log Std Casedhole 10121
Charted by: Depth in Feet scaled 1:240

3 hole 15-32-12-12

*10-24-12
1:15 PM*

25 CCL -25 LTEN
0 (lb)3000



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
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PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;">no monthly activity to report due to OPS</div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2012 </div>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: STATE 15-32-15-12
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313660000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/2/2013			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

no monthly activity to report due to OPS

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/2/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;">no monthly activity to report due to OPS</div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2013 </div>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/5/2013	

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT OR CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
State 15-32-15-12

9. API NUMBER:
4300731366

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SWSE 32 15S 12E

12. COUNTY
Carbon

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8134

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 693' FSL, 2122' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: same

AT TOTAL DEPTH: same

14. DATE SPUDDED: 6/22/2008

15. DATE T.D. REACHED: 8/21/2008

16. DATE COMPLETED: 10/24/2012

ABANDONED ☒ READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):
5590' GL, 5604' RKB

18. TOTAL DEPTH: MD 8,600
TVD 8,600

19. PLUG BACK T.D.: MD 3,836
TVD 3,836

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Dipole Sonic

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8" J-55	36#	0	1,035		Prem 400	79	Surface-CIF	
8 3/4" and 7 7/8"	5 1/2" P110 I-80	20#	0	8,597		200 50/50 2,000	137 558	Surface-CIF	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
- ☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

plugged

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Entrada	1,955
				Navajo	2,479
				Wingate	3,075
				Moenkopi	3,770
				Sinbad	4,403
				Kaibab	4,829
				Coconino	5,025
				Pennsylvanian	5,790
				Manning Canyon	5,785
				Humbog LM	8,401

35. ADDITIONAL REMARKS (include plugging procedure)

This well has not yet been completed. P&A'd.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Brady Riley

TITLE Permit Analyst

SIGNATURE

DATE 3/22/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

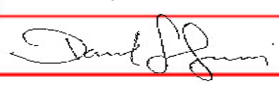
* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49797
1. TYPE OF WELL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: STATE 15-32-15-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FSL 2122 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 32 Township: 15.0S Range: 12.0E Meridian: S		9. API NUMBER: 43007313660000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/23/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is requesting this pad be released from bond as SITLA inspected the location on 12/23/2015 and is satisfied with the reclamation of the pad.		
REQUEST DENIED Utah Division of Oil, Gas and Mining Date: January 20, 2016 By: 		
Please Review Attached Conditions of Approval		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 1/4/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007313660000

DOGM does not remove a well from a bond until a bond release is requested.